



This is Affidavit #1 of Randall Lau in this proceeding and was made on September 13, 2019.

No. S1910194
Vancouver Registry

IN THE SUPREME COURT OF BRITISH COLUMBIA

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*,
R.S.C. 1985, c. C-36, AS AMENDED

AND

IN THE MATTER OF THE *BUSINESS CORPORATIONS ACT*, S.B.C. 2002, c.57

AND

IN THE MATTER OF ENERGOLD DRILLING CORP., CROS-MAN DIRECT
UNDERGROUND LTD., EGD SERVICES LTD., BERTRAM DRILLING CORP., AND
OMNITERRA INTERNATIONAL DRILLING INC.

PETITIONERS

AFFIDAVIT #1 OF RANDALL LAU

I, Randall Lau, of 1200 Waterfront Centre, 200 Burrard Street, Vancouver, British Columbia, V7X 1T2, HEREBY SWEAR THAT:

1. I am an Associate at the law firm Borden Ladner Gervais LLP, counsel to the petitioners. I have personal knowledge of the facts set out in this Affidavit, except where stated to be based on information and believe, in which case I believe both the information and the resulting statement are true.
2. Attached as **Exhibit "A"** to this Affidavit is a true and complete copy of the DIP Term Sheet dated September 12, 2019 among each of the Petitioners, as borrowers, and Energold DIP Lender, LLC, as interim lender.
3. Attached as **Exhibit "B"** to this Affidavit is a true and complete copy of the Disposition Agreement (as defined in Affidavit #1 of Michael Bell sworn on September 11, 2019), complete with the consolidated schedule of assets that are to be sold at auction pursuant to the Auction Proposal Order.

4. Attached as **Exhibit “C”** is a true and complete copy of the demand letter dated September 12, 2019 from Christopher Ramsay, solicitor for Extract Advisors LLC (“**Extract**”), to Energold Drilling Corp. (“**Energold**”) in connection with the Note Purchase Agreement dated June 15, 2017.

5. Attached as **Exhibit “D”** is a true and complete copy of the Notice of Intention to Enforce Security dated September 12, 2019 from Christopher Ramsay, solicitor for Extract, to Energold.

6. Attached as **Exhibit “E”** is a true and complete copy of the demand letter dated September 12, 2019 from Christopher Ramsay, solicitor for Extract, to Energold and certain of its subsidiaries in connection with the Note Purchase Agreement dated June 15, 2017 and the Guarantee dated June 15, 2017.

7. Attached as **Exhibit “F”** is a true and complete copy of the Notice of Intention to Enforce Security dated September 12, 2019 Christopher Ramsay, solicitor for Extract, to certain subsidiaries of Energold.

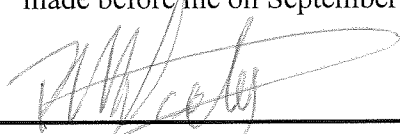
SWORN BEFORE ME at Vancouver, British Columbia, on the 13th day of September, 2019.)

_____)
A commissioner for taking affidavits for British Columbia)


_____)
RANDALL LAU

RYAN M. LAITY
Barrister & Solicitor
BORDEN LADNER GERVAIS LLP
1200 Waterfront Centre, 200 Burrard Street
P.O. Box 48600, Vancouver, Canada V7X 1T2
604-632-3544

This is Exhibit "A" referred to
in the Affidavit #1 of Randall Lau
made before me on September 13, 2019



A Commissioner for taking Affidavits
for British Columbia

DIP FACILITY TERM SHEET

Dated: September 12, 2019

WHEREAS, each of Energold Drilling Corp. ("**Energold**"), a corporation incorporated pursuant to the laws of British Columbia, and certain of its subsidiaries, has requested that the DIP Lender (as defined below) provide it funding in order to assist with certain restructuring proceedings under the *Companies' Creditors Arrangement Act* (the "**CCAA**") to be commenced before the Supreme Court of British Columbia (the "**Court**") involving it and certain of its subsidiaries (the "**CCAA Proceedings**"), all in accordance with the terms set out herein;

NOW THEREFORE, the parties, in consideration of the foregoing and the mutual agreements contained herein (the receipt and sufficiency of which are hereby acknowledged), agree as follows:

THE BORROWERS	Energold, Cros-Man Direct Underground Ltd., EGD Services Ltd., Bertram Drilling Corp. and Omniterra International Drilling Inc. (collectively, the " Borrowers ").
DIP LENDER	Energold DIP Lender, LLC or any affiliate or assignee (the " DIP Lender ").
STATUS OF EXISTING FACILITY	Effective upon the date upon which the Borrowers obtain the Initial Order under the CCAA (the " Filing Date "), each of the Borrowers acknowledges and agrees that (i) the principal amounts owing to certain noteholders (collectively, the " Noteholders ") pursuant to the Note Purchase Agreement dated June 15, 2017 among Energold, Extract Advisors LLC, as administrative agent (the " Agent "), the Noteholders and certain guarantors listed therein, as such agreement may have been amended or restated to the date hereof, together with interest (including default interest) and fees, costs, expenses and other charges payable by Energold pursuant thereto, are immediately due and owing by Energold to the Noteholders without set-off, right of compensation, defense or counterclaim of any nature, kind or description whatsoever, and (ii) the aggregate amount of the principal amounts, interest and fees (excluding costs, expenses and other charges) is US\$12,425,151.44 and \$7,649,514.78 as of September 9, 2019, which amount continues to accrue per diem interest.
USE OF PROCEEDS AND PROJECTED	The Borrowers have provided to the DIP Lender prior to the execution of this Term Sheet the cash flow projections appended

CASH FLOWS

hereto as Schedule A (the “**Initial Cash Flow Projections**”) reflecting the projected disbursements, receipts and cash requirements of the Borrower for the 13-week period commencing on the Filing Date, expressed on a weekly basis.

Prior to the end of each third week following the Filing Date, the Borrowers will deliver to the DIP Lender an updated projection, approved by the Monitor, for the following 13-week period of projected disbursements, receipts and cash requirements, expressed on a weekly basis thereafter (the “**Updated Cash Flow Projections**”). (The Initial Cash Flow Projections, and any Updated Cash Flow Projections, as updated by any further Updated Cash Flow Projections are referred to herein as the “**Cash Flow Projections**”).

All Updated Cash Flow Projections shall describe the Borrowers’ updated projected disbursements, receipts and cash requirements for the immediately following 13 weeks, shall not project that the DIP Facility will exceed the Maximum Amount (as defined below), and shall be prepared by the Borrowers in good faith.

The disbursements or cash requirements projected in any Updated Cash Flow Projection delivered to the DIP Lender shall not be materially greater than those projected in the immediately preceding Cash Flow Projection, other than as a result of timing differences related to tax disbursements.

All Updated Cash Flow Projections shall be subject to approval of the Monitor.

All material disbursements by the Borrowers shall be consistent with the current Cash Flow Projection.

None of the Borrowers shall in any Relevant Period make disbursements in amounts in excess of the projected disbursement amount set out in the current Cash Flow Projection, subject to the Permitted Variance (as defined below), without the consent of the DIP Lender.

None of the Borrowers shall in any Relevant Period request or obtain DIP Advances in an aggregate amount in excess of the projected cash requirement amount set out in the current Cash Flow Projection, subject to the Permitted Variance, without the consent of the DIP Lender.

	DIP Advances are, in any event, subject to the Maximum Amount.
	<p>Advances under the DIP Facility (“DIP Advances”) shall only be used for working capital and general corporate purposes of the Borrowers and their subsidiaries (including payment of restructuring costs and related professional fees) while the Borrowers are under CCAA protection to pay those expenses contemplated by the Initial Order, any other Court Order (as defined below) and in conformance with the current Cash Flow Projection (the “Contemplated Expenses”). None of the Borrowers shall make any payments or transfer any funds (other than the Mexican Tranche (as defined herein)) to the Mexican Subsidiary (as defined herein) until Affirmative Covenant no. 17 herein has been fulfilled without the prior written consent of the DIP Lender.</p> <p>Notwithstanding anything to the contrary herein, none of the proceeds of the DIP Advances may be used in connection with (i) any investigation (including discovery proceedings), initiation or prosecution of any claims, causes of action, motions, applications, actions, or other litigation against the Agent or the Noteholders, or (ii) the initiation or prosecution of any claims, causes of action, motions, applications, actions, or other litigation against the DIP Lender in such capacity in respect of this Term Sheet.</p>
MAXIMUM AMOUNT	<p>The maximum amount (“Maximum Amount”) available under the credit facility (the “DIP Facility”) will initially be C\$3,750,000 for the period from September 13, 2019 up to (and including) the Maturity Date.</p> <p>The Borrowers agree that (a) upon making any DIP Advance, such advances may be made by the DIP Lender in US dollars equal to the amount necessary as of the day of such advance to purchase the corresponding number of Canadian dollars at prevailing exchange rates inclusive of all ordinary course exchange fees, and (b) upon repayment of any amount of the DIP Facility to the DIP Lender (the “Paid Amount”), an amount in Canadian dollars will be paid by the Borrowers to the DIP Lender equal to the amount in US dollars that was advanced, utilizing the same exchange rate that was in effect at the date the</p>

	<p>relevant advance was made.</p> <p>The Borrowers may from time to time (including after any mandatory or voluntary reduction), request, with the consent of the Court, an increase in the Maximum Amount. However, the DIP Lender is under no obligation to consent to any such request and such consent may be arbitrarily withheld.</p>
MATURITY DATE	<p>The earliest of (i) the date on which the stay of proceedings in favour of the Borrowers pursuant to the Initial Order, as amended from time to time, expires or is terminated; (ii) the date on which the CCAA Proceedings are terminated; (iii) the date on which all of the Obligations have been repaid in full and the CRO indicates in writing to the DIP Lender that the DIP Facility may be terminated, and (iv) November 15, 2019; or such later date as may be agreed to in writing by the DIP Lender, in its sole discretion (the "Maturity Date").</p> <p>The commitment in respect of the DIP Facility shall expire on the Maturity Date and all amounts outstanding under the DIP Facility (the "Obligations") shall be repaid in full by the Borrowers on the Maturity Date without the DIP Lender being required to make demand upon the Borrowers or to give notice that the DIP Facility has expired and the Obligations are due and payable, subject to Court Order.</p>
DIP FACILITY	<p>The DIP Facility will be a multi-draw revolving credit facility and the Borrowers may borrow, repay and re-borrow DIP Advances under the DIP Facility up to the Maximum Amount, from time to time, until the Maturity Date, subject to and upon the terms and conditions set out in this Term Sheet. All DIP Advances made to the Borrowers shall be deposited into Energold's existing bank account, the details of which are set out in Exhibit A to this Term Sheet (the "Borrowers' Accounts") and withdrawn strictly to pay those Contemplated Expenses and otherwise in accordance with the terms hereof and the Initial Order and any further Court Order.</p>
INTEREST RATE	<p>The Borrowers shall pay the DIP Lender interest ("Interest") on the principal outstanding amount of the DIP Advances and all other Obligations from time to time owing hereunder from the date of each DIP Advance or the date such other Obligation arises, as applicable, both before and after maturity, demand,</p>

	<p>default, or judgment and payment in full, at the rate of 8.00% per annum for the first 45 days post-filing, 12.00% for the next 30 days, and 14.00% thereafter.</p> <p>Interest shall accrue daily, based on a year of 360 days and shall be paid monthly in arrears, on the last Business Day of each month and on the Maturity Date.</p>
CLOSING AND AGENT FEE	<p>The Borrowers shall, at Closing, pay the DIP Lender (i) a closing fee in the amount of \$90,000 (the "Closing Fee"), and (ii) an agent fee in the amount of \$90,000.</p> <p>Notwithstanding the aforementioned, if, but for the payment of the Closing Fee or any portion of it, the Borrowers would be able to pay a distribution to their other creditors in the course of a claims process under the CCAA Proceedings, the DIP Lender shall disgorge itself of the Closing Fee and return it to the Borrowers in the manner and allocation as specified by the CRO.</p>
EXIT FEE	<p>The Borrowers shall, on the Maturity Date, pay the DIP Lender an exit fee in the amount of \$90,000 (the "Exit Fee").</p> <p>Notwithstanding the aforementioned, if, but for the payment of the Exit Fee or any portion of it, the Borrowers would be able to pay a distribution to their other creditors in the course of a claims process under the CCAA Proceedings:</p> <ul style="list-style-type: none"> (i) the Borrowers shall not be obligated to pay the Exit Fee; or (ii) to the extent the Borrowers have already paid the Exit Fee, the DIP Lender shall disgorge itself of the Exit Fee and return the Exit Fee to the Borrowers in the manner and allocation as specified by the CRO.
TAXES AND WITHHOLDINGS	<p>Except as required by law, all payments by the Borrowers hereunder shall be made without set off, deduction or withholding on account of taxes or any other matter.</p> <p>1. If any of the Borrowers is required by applicable law to deduct or pay any taxes (other than taxes imposed on or measured by the net income of the DIP Lender) (such non-excluded taxes, "Indemnified Taxes") in respect of any payment by or on account of any obligation of such Borrower hereunder, then (i) the sum payable by such</p>

	<p>Borrower shall be increased so that after making or allowing for all required deductions and payments for Indemnified Taxes (including deductions and payments applicable to additional sums payable hereunder), the DIP Lender receives an amount equal to the sum it would have received had no such deductions or payments for Indemnified Taxes been required, (ii) such Borrower shall make any such deductions required to be made by it under applicable law and (iii) such Borrower shall timely pay the full amount required to be deducted to the relevant governmental authority in accordance with applicable law.</p> <ol style="list-style-type: none"><li data-bbox="597 674 1406 1024">2. Without limitation of the foregoing, each of the Borrowers shall timely pay all present or future stamp or documentary taxes or any other excise or property taxes, charges or similar levies arising from any payment made hereunder or from the execution, delivery or enforcement of, or otherwise with respect to this Term Sheet, including any interest, additions to tax or penalties applicable thereto ("Other Taxes") to the relevant governmental authority in accordance with applicable law.<li data-bbox="597 1052 1406 1520">3. Each of the Borrowers shall indemnify the DIP Lender, within 10 days after demand therefor, for the full amount of any Indemnified Taxes or Other Taxes (including Indemnified Taxes or Other Taxes imposed or asserted on or attributable to amounts payable hereunder) paid by the DIP Lender and any penalties, interest and reasonable expenses arising therefrom or with respect thereto, whether or not such Indemnified Taxes or Other Taxes were correctly or legally imposed or asserted by the relevant governmental authority. A certificate as to the amount of such payment or liability delivered to the applicable Borrower by the DIP Lender shall be conclusive absent manifest error.<li data-bbox="597 1547 1406 1814">4. As soon as practicable after any payment of Indemnified Taxes or Other Taxes by any Borrower to a governmental authority, such Borrower shall deliver to the DIP Lender the original or a certified copy of a receipt issued by such governmental authority evidencing such payment, a copy of the return reporting such payment or other evidence of such payment satisfactory to the DIP Lender.
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<p>CRIMINAL INTEREST</p>	<p>If any provision of this Term Sheet would obligate any of the Borrowers to make any payment of interest or other amount payable to the DIP Lender in an amount or calculated at a rate which would be prohibited by law or would result in a receipt by the DIP Lender of interest at a criminal rate (as construed under the <i>Criminal Code</i> (Canada)), then notwithstanding that provision, that amount or rate shall be deemed to have been adjusted with retroactive effect to the maximum amount or rate of interest, as the case may be, as would not be so prohibited by law or result in a receipt by the DIP Lender of interest at a criminal rate.</p>
<p>DIP SECURITY</p>	<p>All Obligations of the Borrowers under or in connection with the DIP Facility shall be secured by a Court Ordered Charge on all real and personal property now leased, owned or hereafter acquired by the Borrowers or any other applicant in the CCAA Proceedings (the "DIP Lender's Charge") without need for any further loan or security documentation or filings in any personal property security registration regime or real property system.</p>
<p>VOLUNTARY PREPAYMENTS AND OPTIONAL REDUCTIONS TO MAXIMUM AMOUNT</p>	<p>Any of the Borrowers may, at its option, on two Business Days' notice to the DIP Lender: (i) prepay the DIP Facility in whole or in part without premium or penalty, but subject to the Exit Fee (provided that for greater certainty, the Borrowers are permitted to repay the DIP Facility in-full without payment of the Exit Fee if the DIP Facility remains in place for subsequent re-draws); and (ii) with the consent of the Monitor, reduce the Maximum Amount; <u>provided, that</u> no such reduction will be permitted if, after giving effect thereto (and to any prepayments of the DIP Facility on the date of such reduction), the outstanding principal amount of the DIP Advances would exceed the Maximum Amount.</p>
<p>MANDATORY PREPAYMENTS</p>	<p>Unless otherwise agreed by the DIP Lender, each of the Borrowers shall make the following mandatory prepayments, which shall be applied by the DIP Lender on account of the outstanding principal amount of the DIP Advances, if any, at the time of receipt of the net cash proceeds described below, and provided further, for greater certainty, that no such prepayments shall be required when no DIP Advances are outstanding:</p>

	<p>(a) Prepayments in an amount equal to 100% of the net cash proceeds received from the incurrence of indebtedness (which indebtedness, for greater certainty, may only be incurred with the consent of the DIP Lender) or other extraordinary receipts (but not including ordinary course tax receipts) by any of the Borrowers or any of their subsidiaries; and</p>
	<p>(b) Prepayments in an amount equal to 100% of the net cash proceeds of any sale or other disposition by any of the Borrowers (including as a result of casualty or condemnation) of any assets other than the sale of inventory in the ordinary course but including the sale of obsolete and no longer useful equipment (even if such equipment has been replaced).</p>
	<p>Whether or not any loans are outstanding, and whether or not any amount is actually paid pursuant to (a) or (b), the Maximum Amount shall be reduced by the amount or amounts determined pursuant to (a) or (b) above, and such amounts shall not be available to be re-borrowed.</p>
<p>APPLICATION OF PREPAYMENTS</p>	<p>All prepayments shall be applied, except as otherwise provided or agreed to by the DIP Lender in writing, as follows:</p> <p>(a) first, to pay accrued and unpaid Interest on the Obligations under the DIP Facility; and</p> <p>(b) second, to repay any principal amounts outstanding in respect of the DIP Facility.</p>
<p>REPRESENTATIONS AND WARRANTIES</p>	<p>Each of the Borrowers represents and warrants to the DIP Lender, upon which the DIP Lender relies in entering into this Term Sheet and making DIP Advances, as set out in Schedule B attached.</p>
<p>AVAILABILITY UNDER DIP FACILITY</p>	<p>The DIP Facility shall be available to the Borrowers in two tranches as follows:</p> <p>Original Tranche: \$1,350,000 available on the date the Initial Order is granted and the Borrowers have satisfied all conditions precedent other than the Mexican Tranche Conditions Precedent to the satisfaction of the DIP Lender</p>

	<p>(the "Original Tranche").</p> <p>Mexican Tranche: \$2,400,000 available at any time after the Borrowers have completed the Mexican Tranche Conditions Precedent to the satisfaction of the DIP Lender (the "Mexican Tranche").</p> <p>Advances under the DIP Facility (a "DIP Advance") will be made by the DIP Lender on a Business Day, provided that the applicable Borrower delivered a Drawdown Certificate (as defined below given notice to the DIP Lender prior to 12:00 p.m. (Toronto time) on the second Business Day prior to such Business Day)(and Drawdown Certificates delivered after 12:00 p.m. (Toronto time) shall be deemed to be given on the following Business Day), unless prior to the time of the DIP Advance, the DIP Lender shall deliver to the Borrower requesting the advance and the Monitor a notice that one or more of the conditions precedent has not been met or that an Event of Default has occurred and is continuing together with reasonable details outlining any such condition precedent or Event of Default. DIP Advances will be denominated in Canadian Dollars and shall be in a minimum amount of C\$500,000 and an integral multiple of C\$100,000. The Borrowers will be entitled to deliver up to two Drawdown Certificates per week.</p>
<p>CONDITIONS PRECEDENT TO DIP FUNDING TO THE BORROWERS</p>	<p>The DIP Lender's obligation to make any DIP Advance hereunder (including the Original Tranche and the Mexican Tranche) is subject to, and conditional upon, all of the following conditions precedent being satisfied at the time each such DIP Advance is to be made:</p> <ol style="list-style-type: none"> <li data-bbox="597 1415 1412 1808">1. The Borrowers shall have commenced proceedings under the CCAA, and an Initial Order in form and substance acceptable to the DIP Lender, shall have been entered by the Court (as amended from time to time, the "Initial Order"). The Initial Order shall be in full force and effect and shall have not been stayed, reversed, vacated, rescinded, modified or amended in any respect materially adversely affecting the DIP Lender, in its capacity as DIP Lender, unless otherwise agreed by the DIP Lender, acting reasonably. <li data-bbox="597 1808 1412 1862">2. There shall not exist any continuing Event of Default or

	<p>Pending Event of Default hereunder (including any Event of Default or Pending Event of Default that would result from making the contemplated DIP Advance).</p>
	<p>3. Other than the proceedings contemplated by the Initial Order and regulatory compliance matters (or any appeal in respect thereof), there shall not exist in Canada in respect of any of the Borrowers or any of the Borrowers' subsidiaries any action, suit, investigation, litigation or proceeding pending or threatened in any court or before any arbitrator or governmental authority which is not stayed by the Initial Order other than such proceedings where the applicable Borrower has decided, in its discretion and with the consent of the Monitor and the DIP Lender, to consent to the stay being lifted.</p>
	<p>4. The Borrowers have filed a Petition to the Court seeking approval of the Sale Process Plan.</p>
	<p>5. The Borrowers, and any other applicants in the CCAA Proceedings, shall have complied in all material respects with all Court Orders.</p>
	<p>6. The Borrowers, and any other applicants in the CCAA Proceedings, shall have complied in all material respects with all applicable laws, regulations and policies in relation to their respective businesses, except to the extent stayed or excused under applicable provisions of the CCAA or any Court Order.</p>
	<p>7. The applicable Borrower shall have delivered to the DIP Lender a drawdown certificate, in substantially the form set out in Schedule D hereto (a "Drawdown Certificate"), executed by an officer on behalf of such Borrower, certifying, <i>inter alia</i>, that (i) the requested DIP Advance, taken together with all other DIP Advances in the Relevant Period are within the cash requirements projected for the Relevant Period in the current Cash Flow Projection, subject to the Permitted Variance, and (ii) such Borrower is in compliance with this Term Sheet and the Court Orders.</p>
	<p>8. Each of the Borrowers shall have complied with its</p>

	<p>obligations, covenants and undertakings hereunder, and all of its representations and warranties hereunder shall be true and correct in all material respects as if made on the date of the Drawdown Certificate and on the date of any DIP Advance.</p> <p>9. The DIP Lender's Charge shall have been approved by the Court in the CCAA Proceedings in a manner, and on terms and conditions, satisfactory to the DIP Lender, in its sole discretion, and shall rank prior to all other Liens over the property and undertaking of the Borrowers except for the other Court Ordered Charges and Permitted Priority Liens.</p>
<p>MEXICAN TRANCHE CONDITIONS PRECEDENT</p>	<p>The DIP Lender's obligation to make any DIP Advance under the Mexican Tranche hereunder is subject to, and conditional upon the following condition precedent being satisfied at the time each such DIP Advance is to be made:</p> <ol style="list-style-type: none"> 1. The Borrowers shall have received written consent from Export Development Canada ("EDC"), in form acceptable to the DIP Lender, to (i) the Rescue Note and the Mexican Security (as such terms are defined herein), such security to rank pari passu with security granted by the Mexican Subsidiary to EDC (the "EDC Security") (ii) the grant of security equivalent to the Mexican Security by the Mexican Subsidiary to the Agent and the Noteholders, such security to be subordinated to the EDC Security. 2. The Agent shall have received a security agreement in favour of the Agent for the benefit of the Noteholders in form suitable for filing or recording in all filing and recording offices that the DIP Lender may deem necessary or desirable in order to create a valid first priority Lien on the Rescue Note and the Mexican Security and any other property described therein (the "Additional Noteholder Security") and confirmation satisfactory to the DIP Lender of registration, recordation and filing, as applicable, of the Additional Noteholder Security in all offices of public record as may be required to properly perfect the mortgages, charges and Liens created thereby. 3. The DIP Lender shall have received from the Monitor an opinion as to the enforceability of any security delivered by

	the Borrowers to the Agent and the Noteholders.
AFFIRMATIVE COVENANTS	Each of the Borrowers covenants and agrees, and agrees to cause each of its subsidiaries, to do the following:
	1. Allow the DIP Lender and its financial advisor(s) (the "DIP Advisors") access to the books and records of the Borrower Group (but only to the extent such access is similarly granted to potential purchasers in connection with the Sale Process Plan) on reasonable notice and during normal business hours and cause management thereof to fully co-operate with all reasonable requests of the DIP Advisors.
	2. Provide to the DIP Lender a brief written weekly status update and description of pending and contemplated actions regarding the restructuring process, including information which may otherwise be confidential, subject to same being maintained as confidential by the DIP Lender and the DIP Advisors, subject to usual exceptions.
	3. Use reasonable efforts to keep the DIP Lender and the DIP Advisors apprised on a timely basis of all material developments with respect to the activities and affairs of the Borrower Group, including providing prompt responses to all reasonable inquiries from the DIP Lender.
	4. Deliver to the DIP Lender such information as may from time to time be reasonably requested by the DIP Lender or the DIP Advisors (including any information pertaining to non-debtor affiliates and/or subsidiaries of the Borrowers), at the reasonable times requested.
5. Deliver to the DIP Lender draft copies of any court materials in respect of the CCAA Proceedings (including, without limitation, any notices of motion, affidavits, other evidence, and forms of orders) which any of the Borrowers intends to file with the Court for review and comment by the DIP Lender no later than three (3) Business Days prior to the date on which such Borrower serves and files such court materials (or as soon as possible in exigent circumstances where it is not reasonably practicable to provide copies three (3) Business Days in advance).	

	<p>6. Use the proceeds of the DIP Facility only for the purposes of working capital and general corporate purposes of the Borrowers and their subsidiaries consistent with the restrictions set out in the DIP Budget and otherwise herein, including paying the Contemplated Expenses.</p>
	<p>7. On the last Business Day of every week (by noon Vancouver time) each of the Borrowers shall provide to the DIP Lender the following:</p>
	<p>(i) a statement of receipts and disbursements for the prior (not current) week, showing variances on a weekly and cumulative basis (with reference to the current Cash Flow Projection) and, for all material variances (favourable or unfavourable) for any line item, an explanation of such variance; and</p>
	<p>(ii) a statement of accounts receivable and accounts payable for the prior week (not current week).</p>
	<p>8. Maintain all cash and cash equivalents, and deposit all proceeds of receivables of the Borrowers in the Borrowers' Accounts unless otherwise agreed by the DIP Lender.</p>
	<p>9. Comply with the provisions of the Court orders made in the CCAA Proceedings (collectively, the "Court Orders" and each a "Court Order").</p>
	<p>10. Forthwith notify the DIP Lender and DIP Advisors of the occurrence of any Event of Default or Pending Event of Default, or of any event or circumstance that would reasonably be expected to result in a material adverse change from the current Cash Flow Projection.</p>
	<p>11. Duly and punctually pay or cause to be paid to the DIP Lender all principal and interest payable by it under this Term Sheet on the dates, at the places and in the amounts and manner set forth herein.</p>
	<p>12. Comply in all material respects with all applicable laws, rules and regulations applicable to their businesses in the</p>

	<p>CCAA Proceedings, including, without limitation, environmental laws.</p>
	<p>13. Each of the Borrowers agrees to use commercially reasonable best efforts to achieve the timelines and activities set forth in the Sale Process Plan appended hereto as Schedule C.</p>
	<p>14. None of the Borrowers shall, or permit any of their affiliates or subsidiaries to, propose, support or take any steps in furtherance of joining as an applicant in the CCAA Proceedings any person not approved by the DIP Lender.</p>
	<p>15. All disbursements by the Borrowers shall be consistent with the current Cash Flow Projection, and within the disbursement amount projected for the Relevant Period in the current Cash Flow Projection, subject to the Permitted Variance, and all DIP Advances required to fund such disbursements shall be within the cash requirements projected for the Relevant Period in the current Cash Flow Projection, subject to the Permitted Variance.</p>
	<p>16. None of the proceeds of the advances pursuant to this Term Sheet may be used in connection with (a) any investigation (including discovery proceedings), initiation or prosecution of any claims, causes of action, motions, applications, actions, or other litigation against the Agent or the Noteholders or any of their affiliates, or (b) the initiation or prosecution of any claims, causes of action, motions, applications, actions, or other litigation against the DIP Lender.</p>
	<p>17. Within 14 days of the date of the Initial Order, Energold shall cause its wholly-owned subsidiary, Energold de México, S.A. de C.V. (the "Mexican Subsidiary") to deliver to Energold (i) a rescue promissory note (the "Rescue Note") on terms acceptable to the DIP Lender as consideration for any funding of the Mexican Tranche, and (ii) as security for the Mexican Subsidiary's obligations under the Rescue Note, a pledge agreement in form suitable for filing or recording in all filing and recording offices that the DIP Lender may deem necessary or desirable in order to create a valid first priority Lien on the property described therein (the</p>

	<p>“Mexican Security”) and confirmation satisfactory to the DIP Lender of registration, recordation and filing, as applicable, of the Mexican Security in all offices of public record as may be required to properly perfect the mortgages, charges and Liens created thereby.</p>
	<p>18. In the event that any of Energold’s subsidiaries (other than any Borrower) receives net cash proceeds of any sale or other disposition by it (including as a result of casualty or condemnation) of any assets other than the sale of inventory in the ordinary course; Energold shall, forthwith, cause such subsidiary to distribute such proceeds to Energold.</p>
	<p>19. Each of the Borrowers agrees to indemnify and hold harmless the DIP Lender, and its subsidiaries and affiliates and their respective shareholders, officers, directors, employees, advisors, legal counsel and agents (each an “Indemnified Party”) from and against any and all liabilities to or claims by third parties (other than liabilities or claims attributable to any of such Indemnified Party’s gross negligence, fraud or willful misconduct as determined by the final, non-appealable judgment of a court of competent jurisdiction) arising on or prior to the date on which this Term Sheet is terminated, provided and to the extent that such claims arise directly or indirectly in connection with this Term Sheet and any other claim, litigation, investigation, actions or matters related directly or indirectly to this Term Sheet, regardless of whether any Indemnified Party is a party thereto and whether or not the transactions contemplated by this Term Sheet are consummated, and to reimburse each Indemnified Party promptly upon demand for all legal and other expenses reasonably incurred by it in connection with investigating, preparing to defend or defending, or providing evidence in or preparing to serve or serving as a witness with respect to, any lawsuit, investigation, claim or other proceeding relating to any of the foregoing (including, without limitation, in connection with the enforcement of the indemnification obligations set forth herein), provided in each case that the DIP Lender is in material compliance with all of its commitments and obligations under or in respect of this Term Sheet.</p>

	<p>The indemnities granted under this Term Sheet shall survive any termination of the DIP Facility.</p>
	<p>20. Each of the Borrowers shall pay all reasonable expenses incurred by the DIP Lender, including any wire transfer fees, exchange rate fees, and the reasonable fees, charges and disbursements of counsel, in connection with the preparation, negotiation, execution, delivery and administration of this Term Sheet and the other financing documents referred to therein or any amendments, modifications or waivers of the provisions hereof or thereof.</p>
<p>NEGATIVE COVENANTS</p>	<p>Each of the Borrowers covenants and agrees, and covenants and agrees to cause its subsidiaries, not to do the following other than with the prior written consent of the DIP Lender:</p> <ol style="list-style-type: none"> <li data-bbox="592 835 1404 1213">1. Transfer, lease or otherwise dispose of all or any part of its assets outside the ordinary course of business except in accordance with the Initial Order. For greater certainty, in the case of any transfer, lease or disposition of any property, assets or undertaking of any of the Borrowers or their subsidiaries, all proceeds of such transfer, lease or disposition shall be subject to the provisions herein under "Mandatory Prepayments" to the extent applicable and subject to the exceptions contained therein. <li data-bbox="592 1234 1404 1633">2. Make any payment of principal or interest in respect of existing (pre-Filing Date) indebtedness (other than indebtedness secured by Permitted Priority Liens), or declare or pay any dividends, except to the extent such payments are specifically contemplated in the current Cash Flow Projection, and have been approved by the Monitor and the DIP Lender or the Court, provided that such consent shall not be required for critical supplier/service provider payments, tax remittances or other payments made in accordance with the Initial Order. <li data-bbox="592 1654 1404 1801">3. Create or permit to exist indebtedness for borrowed money other than existing (pre-Filing Date) debt and debt contemplated by this DIP Facility. <li data-bbox="592 1822 1404 1852">4. Enter into or amend any material transaction, agreement,

	<p>contract, guarantee, or arrangement of any kind or nature outside the ordinary course of business.</p>
	<p>5. Make any payments, except for disbursements consistent with the current Cash Flow Projection, and within the disbursement amount projected for the Relevant Period in the current Cash Flow Projection, subject to the Permitted Variance.</p>
	<p>6. Enter into or agree to enter into any investments other than cash equivalents or acquisitions of any kind, direct or indirect, in any business.</p>
	<p>7. Create or permit to exist any Liens on any of its properties or assets other than the Court Ordered Charges and Permitted Priority Liens.</p>
	<p>8. Amalgamate, consolidate with or merge into, or enter into any similar transaction with any other entity.</p>
	<p>9. Amend its corporate charter or take any action to cause the dissolution of any of the Borrowers or their subsidiaries.</p>
	<p>10. Seek or obtain any Court Order that materially adversely affects the DIP Lender, in its capacity as DIP Lender.</p>
<p>FINANCIAL COVENANTS</p>	<p>Each of the Borrowers covenants and agrees, and agrees to cause each of its subsidiaries, to do the following:</p>
	<p>1. With respect to the Initial Cash Flow Projections, the following line items cannot exceed budget by more than 5% (the "Original Permitted Variance") for (a) the consolidated Borrowers taken together, or (b) each of the Borrower Group (other than the Borrowers) measured individually: "Total Methodology Disbursements," "Total Other Disbursements", "Total Past Due Payments", "Capital Expenditure" and "Total Past Due Payments". This financial covenant will be tested and reported weekly by noon Pacific Time on Wednesday of each week, and measured on a cumulative basis from the first reported week in the Initial Cash Flow Projections through the Sunday immediately prior to the test date</p>

	<p>2. Each of the professional fees paid to each professional firm as set forth on the line item for Restructuring Cost (as per page 9 of the Initial Cash Flow Projections) shall not exceed budget by more than 5% (the "Restructuring Cost Permitted Variance", and together with the Original Permitted Variance, the "Permitted Variance"). This will be measured on a cumulative basis as set forth in Section 1 above.</p> <p>3. Proceeds from the asset sale of Bertram Drilling Corp. must be received by the DIP Lender one week prior to the Maturity Date.</p>
EVENTS OF DEFAULT	<p>The occurrence of any one or more of the following events shall constitute an event of default ("Event of Default") under this Term Sheet:</p>
	<p>1. Breach by any of the Borrowers in the observance or performance of any material provision, covenant (affirmative or negative) or agreement contained in this Term Sheet and such breach shall continue unremedied for more than three (3) Business Days.</p>
	<p>2. Breach by any of the Borrowers in the observance or performance of any financial covenant contained in this Term Sheet.</p>
	<p>3. If any representation or warranty made or deemed to be made by any of the Borrowers hereunder is incorrect in any material respect when made or deemed to be made and, if capable of being remedied, continues unremedied for more than three (3) Business Days.</p>
	<p>4. (i) Any order shall be entered reversing, amending, varying, supplementing, staying, vacating or otherwise modifying a Court Order in any respect in a manner materially affecting the DIP Lender without the prior written consent of the DIP Lender, (ii) any Court Order shall cease to be in full force and effect in a manner that has a material adverse effect on the interests of the DIP Lender, or (iii) any of the Borrowers or any subsidiary of the Borrowers shall fail to comply in any material respect with any Court Order.</p>
<p>5. This Term Sheet shall cease to be effective or shall be</p>	

	contested by any of the Borrowers or their subsidiaries.
	6. Any of the Borrowers, whether or not it has exercised reasonable efforts, fails to achieve any of the deadlines set out in respect of the CCAA Proceedings in this Term Sheet (including in the Sale Process Plan) unless the DIP Lender consents to an extension of a deadline in writing.
	7. Any of the Borrowers files any motions, applications or any supporting or other documents with the Court in connection with the Sale Order, which are not in form and substance acceptable to the DIP Lender, acting reasonably.
	8. The Sale Order granted in the CCAA Proceedings is not in form and substance acceptable to the DIP Lender, acting reasonably.
	9. Any of the Borrowers, or any affiliate of the Borrowers, initiates insolvency, arrangement, reorganization or restructuring proceedings in any court other than the Court, or includes in such proceedings any applicants, other than the Borrowers, unless, in each case, the DIP Lender has consented thereto.
	10. Any of the Borrowers or their subsidiaries or affiliates publicly recommends, takes any action to promote or enters into an agreement with respect to a plan of compromise and arrangement which has not been approved by the DIP Lender.
	11. Any Court Order is issued by the Court (or any other court of competent jurisdiction) that materially adversely affects the DIP Lender, without the prior written consent of the DIP Lender.
	12. The CCAA Proceedings are terminated or dismissed or converted to a receivership, proposal in bankruptcy or bankruptcy proceeding, unless agreed by the DIP Lender in its sole discretion.
	13. The stay of proceedings in favour of any of the Borrowers is terminated or expires without being extended.

	<p>14. Any plan of compromise or arrangement is proposed, filed or sanctioned by the Court in a form and in substance that is not acceptable to the DIP Lender if such plan of compromise or arrangement does not provide for the repayment of the Obligations in full by the Maturity Date.</p>
	<p>15. The Borrowers fail to deliver any Updated Cash Flow Projection in accordance with, and which complies with, the requirements of this Term Sheet.</p>
	<p>16. Any Updated Cash Flow Projections are not reasonably acceptable to the DIP Lender.</p>
	<p>17. The projected liquidity balance set out in any Updated Cash Flow Projections for the week ending on December 29, 2019 is \$500,000 less than the liquidity balance for that week set out in the Initial Cash Flow Projections.</p>
	<p>18. Any activities of the Borrower Group are known to be likely to encounter material delays, incur material cost over-runs, or result in doubtful collections which, if updated into Updated Cash Flow Projections would not be reasonably acceptable to the DIP Lender.</p>
	<p>19. There occurs, without the consent of the DIP Lender, in any Relevant Period, an adverse variance in actual disbursements or cash requirements, as compared to those projected in the Cash Flow Projection for that Relevant Period, in a cumulative amount greater than the Permitted Variance.</p>
	<p>20. Any of the Borrowers makes any material payments of any kind not permitted by the Initial Order or this Term Sheet.</p>
	<p>21. One or more of the Monitor, counsel to the Monitor, or counsel to the Borrowers withdraws its services and/or terminates its engagement in accordance with the provisions of the Initial Order or otherwise, and an alternative professional is not appointed (which, in the case of the Monitor, any such alternative professional must be approved by the DIP Lender), or if alternative arrangements are not made acceptable to the DIP Lender, in each case, within five</p>

	(5) Business Days.
	22. Failure of the Borrowers to pay principal when due or interest within three (3) Business Days of becoming due and payable, in each case under this Term Sheet.
	23. Borrowings under the DIP Facility exceed the Maximum Amount.
REMEDIES	Upon the occurrence of an Event of Default, the DIP Lender may immediately (i) terminate the DIP Facility, (ii) apply to the Court for the appointment of an interim receiver or a receiver and manager of the undertaking, property and assets of the Borrowers or for the appointment of a trustee in bankruptcy of the Borrowers, (iii) with leave of the Court, exercise the powers and rights of a secured party under the <i>Personal Property Security Act</i> (British Columbia) or any legislation of similar effect applicable to the DIP Lender's Charge, and (iv) with leave of the Court, exercise all other rights and remedies under the Court Orders.
FURTHER ASSURANCES	Each of the Borrowers shall at its own expense, from time to time do, execute and deliver, or will cause to be done, executed and delivered, all such further acts, documents (including, without limitation, certificates, declarations, affidavits, reports and opinions) and things as the DIP Lender may reasonably request for the purpose of giving effect to this Term Sheet and the DIP Lender's Charge, perfecting, protecting and maintaining the Liens created by the DIP Lender's Charge or establishing compliance with the representations, warranties and conditions of this Term Sheet.
CURRENCY	Unless otherwise specified herein, all references to dollar amounts (without further description) shall mean Canadian Dollars. All payments hereunder shall be made in Canadian Dollars.
ENTIRE AGREEMENT	This Term Sheet, including the Schedules hereto, constitutes the entire agreement between the parties relating to the subject matter hereof.
AMENDMENTS,	No waiver or delay on the part of the DIP Lender in exercising any right or privilege under or in respect of this Term Sheet will

WAIVERS, ETC.	operate as a waiver hereof or thereof unless made in writing and signed by an authorized officer of the DIP Lender. Any consent to be provided by the DIP Lender shall be granted or withheld solely in its capacity as and having regard to its interests as DIP Lender.
ASSIGNABILITY	The DIP Lender's rights and obligations under this Term Sheet are fully assignable, at all times, without consent, to an affiliate of the DIP Lender and (i) before an Event of Default, to any other entity with the consent of the Borrowers, acting reasonably, and (ii) after an Event of Default has occurred and is continuing, are freely assignable to any other entity without the consent of the Borrowers. The assignee must continue to fund subject to and in accordance with this Term Sheet. The Borrowers hereby consent to the disclosure of any confidential information in respect of the Borrowers to any potential assignee provided such potential assignee agrees in writing to keep such information confidential.
TIME OF THE ESSENCE	Time is of the essence of this Term Sheet.
SEVERABILITY	Any provision in this Term Sheet which is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof or affecting the validity or enforceability of such provision in any other jurisdiction.
NOTICES	<p>Any notice, request or other communication hereunder to any of the parties shall be in writing and be well and sufficiently given if delivered personally or sent by fax or electronic mail to the attention of the person as set forth below:</p> <p>In the case of the Borrowers:</p> <p>Energold Drilling Corp. 543 Granville Street, #1100 Vancouver, BC V6C 1X8</p> <p>Attention : Mark Berger, Chief Restructuring Officer Email : mberger@pppllc.com</p> <p>with a copy (which shall not constitute notice) to:</p>

	<p>Borden Ladner Gervais LLP Waterfront Centre, 200 Burrard St. #1200, Vancouver, BC V7X 1T2</p> <p>Attention: Lisa Hiebert and Ryan Laity Email: lhiebert@blg.com and rlaity@blg.com</p> <p>In the case of the DIP Lender:</p> <p>Energold DIP Lender, LLC 360 Hamilton Ave., Suite 1110 White Plains, NY 10601</p> <p>Attention: Gary Katz Email: gkatz@downtownlp.com</p> <p>With a copy (which shall not contribute notice) to:</p> <p>Clark Wilson LLP 900-885 West Georgia Street Vancouver, BC V6C 3H1</p> <p>Attention: Christopher Ramsay Email: CRamsay@cwilson.com</p> <p>In the case of the Monitor:</p> <p>FTI Consulting Canada Inc. TD South Tower, 79 Wellington Street West Suite 2010, P.O. Box 104 Toronto, ON M5K 1G8</p> <p>Attention: Toni Vanderlaan Email: Toni.Vanderlaan@fticonsulting.com</p> <p>Any such notice shall be deemed to be given and received, when received, unless received after 5:00 EST or on a day other than a Business Day, in which case the notice shall be deemed to be received the next Business Day.</p>
<p>COUNTERPARTS AND FACSIMILE</p>	<p>This Term Sheet may be executed in any number of counterparts and by facsimile or e-mail transmission, each of which when executed and delivered shall be deemed to be an original, and all</p>

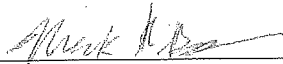
SIGNATURES	of which when taken together shall constitute one and the same instrument. Any party may execute this Term Sheet by signing any counterpart of it.
GOVERNING LAW AND JURISDICTION	This Term Sheet shall be governed by, and construed in accordance with, the laws of the Province of British Columbia and the federal laws of Canada applicable therein. Each of the Borrowers irrevocably submits to the exclusive jurisdiction of the courts of the Province of British Columbia, waives any objections on the ground of venue or forum non conveniens or any similar grounds, and consents to service of process by mail or in any other manner permitted by relevant law.
INTERPRETATION	<p>The division of this Term Sheet into Sections and the insertion of headings are for convenient reference only and are not to affect the interpretation of this Term Sheet.</p> <p>In this Term Sheet (i) (y) the words "including" and "includes" mean "including (or includes) without limitation" and (z) the phrase "the aggregate of", "the total of", "the sum of", or a phrase of similar meaning means "the aggregate (or total or sum), without duplication, of", and (ii) in the computation of periods of time from a specified date to a later specified date, unless otherwise expressly stated, the word "from" means "from and including" and the words "to" and "until" each mean "to but excluding".</p>
ADDITIONAL DEFINITIONS	<p>Capitalized terms not otherwise defined herein shall have the following meanings:</p> <p>"Administration Charge" means the charge granted by the Court over the assets, properties and undertaking of the Borrowers and any other applicants in the CCAA Proceedings pursuant to the Initial Order and any further Restructuring Court Order in favour of the Monitor, counsel to the Monitor, counsel to the Borrowers, the CRO, and any other applicants in the CCAA Proceedings, which charge shall not exceed an aggregate amount of C\$450,000.</p> <p>"Borrower Group" means each of the Borrowers and all of their respective direct and indirect subsidiaries.</p> <p>"Business Day" means each day other than a Saturday or</p>

	Sunday or a statutory or civic holiday that banks are open for business in Vancouver, British Columbia, Canada and Toronto, Ontario, Canada.
	<p>"Court Ordered Charges" means the Administration Charge, the DIP Lender's Charge, the Financial Advisor Charge, the Directors' Charge, and any other charges granted by the Court over the assets, properties and undertaking of the Borrowers and any other applicants in the CCAA Proceedings pursuant to the Initial Order and any other Court Order.</p> <p>"CRO" means Mark Berger of Portgage Point Partners, LLC, in his capacity as Chief Restructuring Officer of Energold.</p> <p>"Directors' Charge" means the charge granted by the Court over the assets, properties and undertaking of the Borrowers and any other applicants in the CCAA Proceedings pursuant to the Initial Order and any further Court Order in favour of the directors and officers of the Borrowers and any other applicants in the CCAA Proceedings, which charge shall not exceed an aggregate amount of C\$200,000.</p> <p>"Financial Advisor Charge" means the charge granted by the Court over the assets, properties and undertaking of the Borrowers and any other applicants in the CCAA Proceedings pursuant to the Initial Order and any further Court Order in favour of Ernst & Young Orenda Corporate Finance Inc., which charge shall not exceed C\$200,000.</p> <p>"Liens" means all mortgages, pledges, charges, encumbrances, hypothecs, liens and security interests of any kind or nature whatsoever.</p> <p>"Monitor" means FTI Consulting Canada Inc., or any successor thereto acceptable to the DIP Lender, as monitor in the CCAA Proceedings</p> <p>"Pending Event of Default" means an event that, but for the requirement for the giving of notice, lapse of time, or both, would constitute an Event of Default.</p> <p>"Permitted Priority Liens" means: (i) specific purchase money security interests or capital leases; (ii) statutory super priority</p>

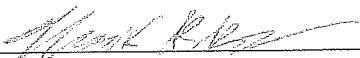
	deemed trusts and liens for unpaid employee source deductions; (iii) liens for unpaid municipal property taxes or utilities that are given first priority over other liens by statute; AND (iv) such other liens as may be consented to by the DIP Lender.
	"Relevant Period" means each period of three weeks commencing on the day a Cash Flow Projection is delivered to the DIP Lender.
	"Sale Process Plan" means the sale solicitation plan to be proposed by the Borrowers in consultation with the Monitor (in form and substance satisfactory to the DIP Lender) and submitted to the Court for approval, and implemented within the timelines set out in Schedule C.

IN WITNESS HEREOF, the parties hereby execute this Term Sheet as of the date first written above.

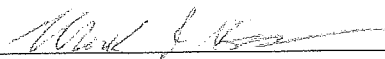
ENERGOLD DRILLING CORP.

By: 
Name: Mark Berger
Title: Authorized Signatory

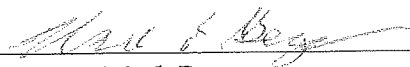
CROS-MAN DIRECT UNDERGROUND LTD.

By: 
Name: Mark Berger
Title: Authorized Signatory

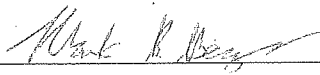
EGD SERVICES LTD.

By: 
Name: Mark Berger
Title: Authorized Signatory

BERTRAM DRILLING CORP.

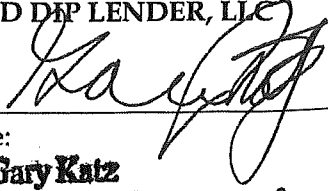
By: 
Name: Mark Berger
Title: Authorized Signatory

OMNITERRA INTERNATIONAL
DRILLING INC.

By: 
Name: Mark Berger
Title: Authorized Signatory

ENERGOLD DIP LENDER, LLC

By: _____



Name:

Gary Katz

Title:

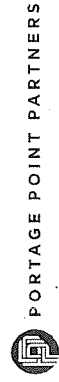
Authorized Representative

Schedule A
Cash Flow Projections

See attached.



13-Week Cash Flow Reporting Package
9/12/2019



CONFIDENTIAL - NOT FOR DISTRIBUTION

Cash Flow Summary
 Filing Entities (RDC, Cross-Man, Energold and EGO Services)

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized	
Cash Flow																				
Collateral Forewent																				
Completed In-Progress - Invoiced (Less than 90)	100,997	221,811	74,535	45,693	9,912	185,928	65,846	1,166	7,030	78,644	98,750	98,750	-	13,094	-	-	704,575	39,143	2,095,440	
Completed In-Progress - Invoiced (Over 90)	-	39,216	7,379	104,737	7,881	104,737	97,018	97,018	-	84,484	84,484	76,611	-	-	-	-	417,326	23,185	1,205,608	
Completed In-Progress - Non-Invoiced	-	-	-	172,875	-	16,471	628,735	-	-	-	24,706	172,375	-	-	-	-	1,014,662	56,370	2,931,244	
Contracted / Hard & Soft Backlog - Non-Invoiced	-	-	-	-	3,132	3,907	2,713	25,388	25,000	58,140	33,511	38,386	-	-	-	28,723	327,555	16,198	946,270	
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Receipts	100,997	61,397	81,914	322,605	20,925	206,505	66,658	752,306	32,030	136,784	241,450	287,372	41,636	47,505	35,511	28,723	2,464,118	136,695	7,118,862	
Methodology Disbursements																				
Payroll - Salary	182,000	-	157,217	-	106,249	-	98,506	3,600	98,506	3,600	98,506	3,600	98,506	-	96,506	-	948,796	52,711	2,740,967	
Payroll - Hourly	200,187	-	112,337	-	45,587	-	64,887	-	42,348	-	43,751	-	43,028	-	43,812	-	600,736	33,374	1,735,659	
Contract Labor	29,800	11,549	25,360	8,800	25,360	8,800	25,360	8,800	25,360	8,800	25,360	8,800	25,360	8,800	25,360	8,800	280,469	15,582	810,243	
Benefits	1,563	9,354	4,678	1,430	511	466	486	43,757	465	201	104	87	65	87	65	20,031	20,031	1,113	57,868	
Insurance	30,993	-	-	40,757	-	-	-	-	-	-	-	-	-	-	-	-	162,264	9,015	468,762	
Rent	-	-	-	33,229	-	-	-	25,229	-	-	-	-	-	-	-	-	12,000	95,687	276,039	
Operating Leases	11,040	1,075	1,050	1,152	1,152	12,091	1,119	1,050	1,050	11,494	224	1,050	1,050	11,040	11,040	1,000	54,631	3,085	157,822	
Utilities	200	200	100	6,000	200	200	6,000	200	200	200	200	200	200	200	200	200	21,600	1,200	62,400	
Taxes	2,000	-	24,000	-	2,000	-	2,000	-	2,000	-	2,000	-	2,000	-	2,000	-	46,288	2,572	133,721	
Other Methodology Disbursements	5,000	-	-	73,758	-	-	-	73,758	-	-	-	-	-	-	-	-	260,774	14,487	753,547	
Total Methodology Disbursements	462,762	221,158	329,742	168,049	181,059	21,358	192,168	162,609	169,989	24,095	170,055	140,235	197,851	17,088	180,618	51,800	2,491,276	138,404	7,197,019	
Operating Disbursements																				
Supplies / Parts	7,937	22,588	5,666	9,419	6,216	5,095	3,005	6,711	6,682	9,174	7,322	6,493	3,751	6,682	9,174	7,322	125,235	6,957	361,790	
Fuel	521	3,214	3,268	10,110	4,739	3,884	3,816	5,116	5,094	6,594	5,582	4,950	2,859	5,094	6,994	5,582	78,118	4,340	225,673	
Shipping / Freight	-	1,104	2,182	85	56	46	45	61	60	83	66	59	34	60	85	66	60	60	338	17,596
Maintenance & Repair	-	1,990	2,938	4,445	2,933	2,405	2,562	3,167	3,153	4,429	3,455	3,064	1,770	3,153	4,329	3,455	46,950	2,688	155,633	
Outside Services	20,000	23,684	24,090	28,407	5,432	4,453	4,374	5,839	6,398	8,017	6,398	5,675	3,278	5,839	8,017	6,398	165,788	9,209	478,884	
Travel & Entertainment	3,100	10,000	3,100	7,886	16,464	16,464	5,530	8,477	21,639	9,289	8,238	4,758	8,513	18,477	11,639	14,442	146,444	8,136	423,054	
General & Administrative	147	147	163	330	217	178	175	234	233	320	256	227	131	233	320	256	79,000	4,389	190,982	
Other Operating Disbursements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Other Disbursements	31,558	86,727	41,709	131,796	27,460	37,525	22,128	29,667	29,538	16,581	32,367	28,706	213,833	46,663	233,212	86,517	688,023	38,224	1,987,623	
Total Disbursements	494,540	307,945	371,451	299,845	208,519	58,882	214,296	192,276	189,447	79,651	302,422	168,941	213,833	46,663	233,212	86,517	3,179,299	244,561	12,171,197	
Net Operating Cash Flow	(893,343)	(47,488)	(289,536)	22,760	(187,614)	147,423	(145,638)	560,030	(167,417)	57,132	39,028	118,430	(172,207)	942	(139,701)	(57,794)	(715,182)	(107,666)	(5,598,653)	
Cumulative Net Operating Cash Flow	(893,343)	(940,831)	(1,230,367)	(1,207,607)	(995,221)	(747,798)	(693,456)	(333,405)	(500,823)	(443,690)	(404,662)	(286,231)	(459,528)	(457,486)	(597,988)	(715,182)	(1,020,364)	(1,128,030)	(1,235,626)	

Cash Flow Summary
 Filing Entities (BDC, Cross-Man, Energold and EGD Services)

Week Ending:	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/03/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized	
Past Due Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Supplies / Parts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Maintenance & Repair	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Shipping / Freight	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Utilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Past Due Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Non-Operating Disbursements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
DIP Interest	-	-	-	-	9,707	-	-	-	-	27,728	-	-	-	-	-	-	37,435	2,080	108,146	
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	37,435	2,080	108,146	
Total Non-Operating Disbursements	-	-	-	-	9,707	-	-	-	-	27,728	-	-	-	-	-	-	37,435	2,080	108,146	
Restricting Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Professional Fees	516,887	442,000	193,000	170,000	164,500	156,500	156,500	129,750	129,750	131,250	131,250	191,604	44,000	44,000	37,000	337,000	2,960,491	164,472	8,552,529	
Other	500	500	-	41,667	41,667	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	190,000	10,556	548,889	
Total Restricting Costs	515,887	447,000	193,000	211,667	206,167	161,500	161,500	134,750	134,750	136,250	136,250	196,604	49,000	49,000	42,000	342,000	3,150,491	175,027	9,101,418	
Capital Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BDC Divestiture Costs / (Net Proceeds)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Capital Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Net Cash Flow	969,230	(540,925)	(670,140)	(245,844)	(457,486)	(60,014)	(531,075)	385,243	(92,222)	(78,124)	(97,222)	(78,124)	(221,297)	(46,158)	(241,701)	(89,794)	829,392	63,799	3,317,570	
Cumulative Net Cash Flow	969,230	(1,499,855)	(2,019,796)	(2,465,659)	(2,715,065)	(2,775,079)	(3,118,153)	(2,742,912)	(3,084,916)	(2,915,718)	(2,818,516)	(1,740,343)	(1,519,046)	(1,470,888)	(1,229,186)	(829,392)	1,519,046	1,579,046	116,850	6,076,184
Cash Balance	921,240	221,246	100,000	100,000	100,000	100,000	486,791	100,000	197,805	100,000	1,159,044	726,849	270,217	(897,054)	(381,095)	(889,576)	921,240	(1,161,144)	899,392	(2,407,254)
Royal Bank of Canada Repayment	(100,997)	(61,397)	(81,914)	(322,605)	(209,925)	(63,783)	(43,783)	(480,865)	(342,105)	(72,222)	(97,222)	(78,174)	(221,297)	(46,158)	(241,701)	(99,794)	899,392	(99,794)	(55,525)	(900,085)
Net Cash Flow	820,500	(103,041)	(163,814)	(645,210)	(419,810)	(167,783)	(92,564)	51,135	(345,300)	(72,422)	(72,422)	(50,300)	(151,022)	(92,316)	(242,402)	(189,790)	899,392	(100,402)	(100,402)	(3,314,544)
Intercompany to / from Mexico	115,910	13,895	(394,065)	(290,519)	(290,519)	(164,676)	(92,273)	(205,329)	(661,947)	(107,269)	(373,586)	64,843	(154,070)	(46,775)	(196,095)	(55,525)	20,945	(24,269)	990,085	(653,475)
Intercompany to / from BDI	194,323	180,822	6,866	(135,293)	(203,633)	655,264	21,911	398,655	150,066	(121,725)	38,313	(224,679)	102,292	20,945	(91,029)	(284,560)	990,085	(284,560)	(653,475)	(653,475)
Intercompany to EMEA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DIP Financing / (Repayment)	-	285,860	949,254	649,514	966,502	105,305	105,305	756,180	100,000	(3,712,616)	726,549	270,217	(397,054)	(397,054)	(89,576)	(1,561,185)	921,240	(1,561,185)	(1,561,185)	(1,561,185)
Ending Bank Balance	221,246	100,000	100,000	100,000	100,000	100,000	486,791	100,000	197,805	100,000	1,159,044	726,849	270,217	(897,054)	(381,095)	(889,576)	921,240	(1,561,185)	(1,561,185)	(1,561,185)
Availability / (Overadvance) on Line of Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Liquidity	221,246	100,000	100,000	100,000	100,000	100,000	486,791	100,000	197,805	100,000	1,159,044	726,849	270,217	(897,054)	(381,095)	(889,576)	921,240	(1,561,185)	(1,561,185)	(1,561,185)
Working Capital Metrics	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accounts Receivable	2,256,614	2,238,267	2,244,617	2,229,255	1,995,878	2,063,793	1,979,468	2,008,160	1,342,193	1,360,034	1,264,997	1,065,392	814,879	783,945	792,080	792,080	2,256,614	2,256,614	2,256,614	2,256,614
Plus: Purchases on Credit	82,650	67,747	66,553	89,228	88,840	121,980	97,351	86,539	49,871	41,746	41,746	36,959	8,235	49,971	41,746	41,746	1,012,607	1,012,607	1,012,607	1,012,607
Less: Collections	(100,997)	(61,397)	(81,914)	(322,605)	(209,925)	(63,783)	(43,783)	(480,865)	(342,105)	(72,422)	(97,222)	(78,174)	(221,297)	(46,158)	(241,701)	(99,794)	899,392	(99,794)	(99,794)	(99,794)
Less: Write Offs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Balance	2,238,267	2,244,617	2,229,255	1,995,878	2,063,793	1,979,468	2,008,160	1,342,193	1,360,034	1,264,997	1,065,392	814,879	783,945	792,080	792,080	805,103	2,238,267	2,238,267	2,238,267	2,238,267
Accounts Payable	4,589,554	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Beginning Balance	196,013	71,513	26,143	20,174	31,852	58,734	34,904	(51,862)	17,880	29,967	14,967	(38,749)	(17,864)	9,592	29,967	(27,033)	408,200	408,200	408,200	408,200
Plus: Purchases on Credit	(31,558)	(66,227)	(21,709)	(20,801)	(27,480)	(37,525)	(22,128)	53,150	(29,538)	(55,556)	(32,367)	(24,287)	4,236	(21,287)	(52,394)	7,283	(331,107)	(331,107)	(331,107)	(331,107)
Less: Current Disbursements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Past Due Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Write Offs	(4,754,009)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Balance	4,786	9,220	12,865	34,175	46,951	48,239	36,582	48,239	36,582	10,993	(6,407)	(21,862)	(35,491)	(67,185)	(89,362)	(89,362)	4,786	4,786	4,786	4,786

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Cash Flow Summary
BDC

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized	
Revenue by Job Type																				
Contracted / In-Progress - Invoiced (Less than 90)	29,673	22,181	45,493	11,331	11,331	97,018	76,544	76,544	84,484	76,611	13,994	13,994	201,316	387,838	21,547	1,200,420	11,184	11,184	581,579	
Completed / In-Progress - Invoiced (Over 90)	-	28,221	101,484	-	-	461,921	-	-	-	-	-	-	-	-	-	-	461,921	21,547	21,547	1,200,420
Contracted / Hard & Soft Backlog - Non-Invoiced	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,394,437
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue by Status	29,673	50,402	146,977	11,331	11,331	558,938	76,544	76,544	84,484	76,611	13,994	13,994	201,316	387,838	21,547	1,200,420	11,184	11,184	581,579	
Total Operating Receipts	36,000	10,800	3,600	-	3,600	3,600	3,600	3,600	3,600	3,600	3,600	3,600	3,600	3,600	3,600	3,600	61,200	3,600	3,600	176,800
Methodology Disbursements	144,467	62,533	62,533	-	-	-	-	-	-	-	-	-	-	-	-	-	207,000	112,800	112,800	595,600
Payroll - Salary	2,749	2,749	2,749	466	466	466	465	465	465	465	465	465	465	465	465	465	65	465	465	54,510
Contract Labor	400	9,254	4,678	1,430	1,430	19,940	19,940	19,940	19,940	19,940	19,940	19,940	19,940	19,940	19,940	19,940	87	19,940	19,940	262,349
Benefits	30,955	-	-	-	-	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	50,000
Insurance	-	-	-	-	-	1,015	1,015	1,015	1,015	1,015	1,015	1,015	1,015	1,015	1,015	1,015	146	1,015	1,015	30,249
Rent	-	1,075	1,050	1,075	1,075	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	833	5,000	5,000	43,333
Leasing	-	-	-	-	-	528	528	528	528	528	528	528	528	528	528	528	528	528	528	6,465
Utilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Contingency / Other	211,660	13,358	79,661	33,873	5,243	1,615	1,615	1,615	1,495	4,255	337	337	50,705	50,705	211	211	440,185	24,455	24,455	1,271,466
Total Methodology Disbursements	211,660	13,358	79,661	33,873	5,243	1,615	1,615	1,615	1,495	4,255	337	337	50,705	50,705	211	211	440,185	24,455	24,455	1,271,466
Operating Disbursements	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	80,000	20,000	20,000	231,111
Supplies / Parts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Shipping / Freight	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maintenance & Repair	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Outside Services	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	80,000	20,000	20,000	231,111
Travel & Entertainment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Marketing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
IT / Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General & Administrative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Contingency / Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Disbursements	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	80,000	20,000	20,000	231,111
Total Disbursements	231,660	33,358	99,661	53,873	5,243	1,615	1,615	1,615	1,495	4,255	337	337	50,705	50,705	211	211	440,185	24,455	24,455	1,502,577
Net Operating Cash Flow	(202,187)	(17,644)	(99,661)	(93,004)	(5,243)	(1,615)	(1,615)	(1,615)	(1,495)	74,389	84,146	49,120	25,806	25,806	(211)	13,994	530,889	29,094	29,094	1,332,680
Cumulative Net Operating Cash Flow	(202,187)	(185,122)	(284,184)	(191,179)	(186,442)	(186,442)	(186,442)	(186,442)	(186,442)	407,054	491,201	517,106	517,106	517,106	516,895	530,889	530,889	530,889	530,889	1,332,680

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	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized	
Cash Flow Summary																				
BDC																				
Prepaid Due Payments																				
Supplies/ Parts																				
Operating Leases																				
Fuel																				
Maintenance & Repair																				
Outside Services																				
Shipping/ Freight																				
General & Administrative																				
Utilities																				
Marketing																				
Other																				
Total Prepaid Due Payments																				
Non-Operating Disbursements																				
Capital Expenditures																				
BDC Disburse Costs / (Net Proceeds)																				
Total Non-Operating Disbursements																				
Restructuring Costs																				
Professional Fees																				
Other																				
Total Non-Operating Disbursements																				
Net Cash Flow																				
Cumulative Net Cash Flow																				
Cash Refiner																				
Beginning Book Balance	180,789	(51,071)	(29,346)	(47,067)	(86,120)	(147,353)	(47,648)	84,146	517,389	517,389	84,146	55,092	52,629	52,629	52,629	52,629	526,389	52,629	526,389	
Cash Sweep to DCP	(29,422)	(51,422)	(14,999)	(28,997)	(46,476)	(73,931)	12,598	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971
Net Cash Flow	(29,422)	(51,422)	(14,999)	(28,997)	(46,476)	(73,931)	12,598	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	5,252,971	
BDC Pay Draw / (Repayment)	(282,167)	(282,167)																		
Other Adjustment																				
Ending Book Balance	(51,071)	(130,166)	(275,365)	(375,275)	(426,476)	(500,407)	(487,809)	4,718,246	4,654,199	4,654,199	4,718,246	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251
Availability on LOC	(51,071)	(130,166)	(275,365)	(375,275)	(426,476)	(500,407)	(487,809)	4,718,246	4,654,199	4,654,199	4,718,246	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251	4,744,251
Working Capital Ratio																				
Accounts Receivable																				
Beginning Balance	1,536,069	1,536,069	1,455,974	1,455,974	1,308,997	1,308,997	1,297,666	1,297,666	738,727	738,727	660,084	575,600	498,989	498,989	498,989	498,989	498,989	498,989	498,989	498,989
Plus Billings																				
Less Collections	(29,673)	(50,422)		(146,977)	(11,831)		(588,938)		(78,644)	(78,644)	(84,484)	(76,611)								
Less Write Offs																				
Ending Balance	1,506,396	1,485,647	1,455,974	1,308,997	1,297,166	1,297,166	738,727	660,084	660,084	660,084	575,600	498,989	498,989	498,989	498,989	498,989	498,989	498,989	498,989	498,989
Accounts Payable																				
Beginning Balance	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371	3,488,371
Plus Purchases on Credit	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380
Less Current Disbursements	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)
Less Current Payments																				
Less Write Offs	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)	(3,854,751)
Ending Balance	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380	166,380
Bank Lines of Credit																				
Beginning Balance	686,144	686,144	686,049	686,049	459,071	459,071	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740
Draw / (Repayment)	(29,673)	(50,422)		(146,977)	(11,831)		(588,938)		(78,644)	(78,644)	(84,484)	(76,611)								
Ending Revolver Balance	656,471	635,722	686,049	539,072	447,240	447,240	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740	447,740
Commitment																				
Net BR from AR																				
Availability / Overadvanced on LOC																				

CONFIDENTIAL - NOT FOR DISTRIBUTION

Cash Flow Summary
Case-Man

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized
Revenue by Shift Up																			
In-Progress	79,519	63,840	63,840	63,840	63,840	63,840	63,840	63,840	47,853	8,235	8,235	8,235	8,235	8,235	8,235	8,235	576,395	32,022	1,065,141
Contracted	2,958	2,958	25,000	58,140	33,511	33,511	33,511	33,511	33,511	28,723	28,723	33,511	33,511	33,511	33,511	33,511	431,590	23,999	1,247,972
Hard Backlog	173	948	2,713	386	-	-	-	-	-	-	-	-	-	-	-	-	4,222	235	12,196
Other	82,659	67,747	66,553	89,224	89,840	121,860	97,951	86,533	49,871	41,746	41,746	36,939	8,235	49,871	41,746	41,746	1,032,607	84,089	2,923,309
Total Revenue	165,309	145,489	158,341	202,144	199,680	269,540	202,332	197,907	132,185	83,492	83,492	76,687	16,983	92,624	83,492	83,492	2,054,192	119,677	7,879,817
Completed / In-Progress - Invoiced (Over \$0)																			
Completed / In-Progress - Non-Invoiced	71,324	10,975	7,881	7,881	7,881	7,881	7,881	1,166	7,020	-	-	-	-	-	-	-	241,987	13,444	699,073
Contract / In-Progress - Non-Invoiced	-	-	172,573	16,471	16,471	16,471	16,471	166,815	24,706	24,706	24,706	173,375	173,375	33,511	33,511	33,511	552,741	30,708	1,596,807
Contract / In-Progress - Invoiced	-	-	3,132	3,907	3,907	3,907	3,907	25,388	25,000	58,140	33,511	36,386	36,386	33,511	33,511	33,511	327,555	18,198	945,270
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	71,324	10,975	175,648	209,825	209,825	32,452	64,658	193,568	32,030	58,140	58,140	210,761	210,761	33,511	33,511	33,511	1,151,771	65,887	3,327,338
Operating Disbursements																			
Materials / Supplies	30,000	-	30,000	-	30,000	-	30,000	-	30,000	-	30,000	-	30,000	-	30,000	-	240,000	13,333	693,333
Payroll - Hourly	55,770	-	46,587	-	46,587	-	46,587	-	43,751	-	43,751	-	43,028	-	43,812	-	393,736	21,874	1,137,460
Contract Labor	21,000	-	16,560	-	16,560	-	16,560	-	16,560	-	16,560	-	16,560	-	16,560	-	136,920	7,697	395,547
Bonafids	-	-	-	-	-	-	-	3,000	-	-	-	-	-	-	-	-	9,000	500	26,000
Insurance	-	-	3,000	-	3,000	-	3,000	-	7,229	-	7,229	-	7,229	-	7,229	-	28,716	1,663	54,432
Rent	11,040	-	11,040	-	11,040	-	11,040	-	11,040	-	11,040	-	11,040	-	11,040	-	44,160	2,453	122,573
Utilities	200	100	200	-	200	-	200	-	200	-	200	-	200	-	200	-	800	400	1,600
Travel	3,000	-	2,000	-	2,000	-	2,000	-	2,000	-	2,000	-	2,000	-	2,000	-	8,000	400	16,000
IT / Software	124,866	-	33,459	-	33,459	-	33,459	-	33,459	-	33,459	-	33,459	-	33,459	-	135,377	7,521	305,847
Marketing	7,937	10,100	5,524	9,419	6,216	5,095	9,419	6,711	6,682	9,174	5,005	6,493	3,751	6,682	9,174	6,493	112,605	6,256	325,303
Supplies / Parts	521	3,214	3,568	10,110	4,739	3,884	3,816	5,116	5,084	6,984	5,882	4,950	2,859	5,094	5,882	76,118	4,340	225,673	
Fuel	-	369	42	85	56	48	45	61	60	83	66	60	34	66	83	66	2,126	106	3,513
Shipping / Freight	-	1,990	2,838	4,445	2,833	2,405	2,362	3,167	3,153	4,329	3,455	3,084	1,770	3,153	3,455	4,650	6,080	24,808	
Maintenance & Repair	0	3,684	4,090	8,231	5,632	4,453	4,374	5,866	5,889	8,017	6,398	5,675	3,278	6,398	8,017	6,398	26,391	1,521	63,943
Outside Services	3,100	-	7,886	5,464	6,356	-	6,356	8,513	8,477	11,659	9,289	8,258	8,513	8,513	8,477	11,659	106,944	5,932	307,488
Travel & Entertainment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General & Administrative	147	147	163	339	217	178	175	234	230	320	256	227	131	233	320	256	960,793	53,377	2,175,624
Other	11,598	19,594	144,890	66,077	121,827	27,880	22,925	29,657	29,538	40,536	32,367	28,706	16,381	29,575	37,394	34,717	1,093,806	64,341	2,524,763
Total Disbursements	156,518	109,594	318,357	273,822	273,822	111,110	133,574	133,574	123,646	123,646	123,646	123,646	123,646	123,646	123,646	123,646	1,524,136	89,607	5,854,343
Net Operating Cash Flow	9,011	35,895	40,684	29,322	26,106	158,430	68,758	64,333	8,539	39,846	39,846	53,141	87,115	68,978	60,846	60,846	529,056	30,070	1,025,474
Cumulative Net Operating Cash Flow	(65,194)	(29,299)	(116,699)	(77,377)	(51,271)	107,161	(6,813)	(6,813)	(88,616)	(48,770)	(8,924)	(49,844)	(107,959)	(39,981)	(21,135)	(21,135)	(243,363)	(243,363)	(243,363)

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	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annulised	
Cash Flow Summary																				
Pre Paid Payments																				
Supplies / Parts																				
Operating Leases																				
Fuel																				
Maintenance & Repair																				
Outside Services																				
Shipping / Freight																				
General & Administrative																				
Utilities																				
Marketing																				
Other																				
Total Pre Paid Payments																				
Non-Operating Disbursements																				
Interest																				
Principal Payments																				
Other																				
Total Non-Operating Disbursements																				
Restructuring Costs																				
Professional Fees																				
Other																				
Total Non-Operating Disbursements																				
Net Cash Flow																				
Operating Net Cash Flow																				
Cash Balance																				
Beginning Book Balance	186,012	49,494	29,990	14,990	10,990	6,990	2,990	1,495	747	373	186	93	46	23	11	5	2	1	0	
DOT Cash Sweep	(6,144)	(12,288)	(24,576)	(49,152)	(98,304)	(196,608)	(393,216)	(786,432)	(1,572,864)	(3,145,728)	(6,291,456)	(12,582,912)	(25,165,824)	(50,331,648)	(100,663,296)	(201,326,592)	(402,653,184)	(805,306,368)	(1,610,612,736)	
Pre Cash Flow	(65,194)	(8,530)	(2,559)	(1,499)	(897)	(548)	(274)	(137)	(68)	(34)	(17)	(8)	(4)	(2)	(1)	(0)	(0)	(0)	(0)	
Ending Book Balance	114,674	30,916	5,411	2,491	1,093	442	179	89	44	22	11	5	2	1	0	0	0	0	0	
Working Capital Needs																				
Accounts Receivable																				
Beginning Balance	493,272	470,598	447,924	425,250	402,576	379,902	357,528	335,154	312,780	290,406	268,032	245,658	223,284	200,910	178,536	156,162	133,788	111,414	89,040	
Plus: Collections	71,324	(10,925)	(16,387)	(21,849)	(27,311)	(32,773)	(38,235)	(43,697)	(49,159)	(54,621)	(60,083)	(65,545)	(71,007)	(76,469)	(81,931)	(87,393)	(92,855)	(98,317)	(103,779)	
Less: Write Offs	(7,324)	(10,925)	(16,387)	(21,849)	(27,311)	(32,773)	(38,235)	(43,697)	(49,159)	(54,621)	(60,083)	(65,545)	(71,007)	(76,469)	(81,931)	(87,393)	(92,855)	(98,317)	(103,779)	
Ending Balance	476,598	527,370	514,960	502,551	490,142	477,733	465,324	452,915	440,506	428,097	415,688	403,279	390,870	378,461	366,052	353,643	341,234	328,825	316,416	304,007
Accounts Payable																				
Beginning Balance	301,264	4,786	9,220	13,654	18,088	22,522	26,956	31,390	35,824	40,258	44,692	49,126	53,560	57,994	62,428	66,862	71,296	75,730	80,164	
Plus: Purchases on Credit	29,633	24,289	18,945	13,601	8,257	2,913	(2,431)	(7,087)	(11,743)	(16,399)	(21,055)	(25,711)	(30,367)	(35,023)	(39,679)	(44,335)	(48,991)	(53,647)	(58,303)	
Less: Current Disbursements	(11,559)	(19,594)	(27,618)	(35,642)	(43,666)	(51,690)	(59,714)	(67,738)	(75,762)	(83,786)	(91,810)	(99,834)	(107,858)	(115,882)	(123,906)	(131,930)	(139,954)	(147,978)	(156,002)	
Less: Past Due Payments																				
Less: Write Offs	(315,359)																			
Ending Balance	84,784	4,786	9,220	13,654	18,088	22,522	26,956	31,390	35,824	40,258	44,692	49,126	53,560	57,994	62,428	66,862	71,296	75,730	80,164	
Bank Line of Credit																				
Beginning Revolver Balance	495,000	425,076	355,152	285,228	215,304	145,380	75,456	5,532	(64,392)	(134,368)	(204,344)	(274,320)	(344,296)	(414,272)	(484,248)	(554,224)	(624,200)	(694,176)	(764,152)	
Draw / Repayment	(21,282)	(33,929)	(46,576)	(59,223)	(71,870)	(84,517)	(97,164)	(109,811)	(122,458)	(135,105)	(147,752)	(160,399)	(173,046)	(185,693)	(198,340)	(210,987)	(223,634)	(236,281)	(248,928)	
Ending Revolver Balance	473,718	391,147	308,576	225,995	133,414	40,839	(21,664)	(118,860)	(220,288)	(321,716)	(423,144)	(524,572)	(625,991)	(727,419)	(828,847)	(930,275)	(1,031,703)	(1,133,131)	(1,234,559)	

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Cash Flow Summary
Energy

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	12/4/2019	12/11/2019	12/18/2019	12/25/2019	Total	Average	Annualized
Cash Flow																	
Collections Receipt																	
Involved Projects																	
Non-Involved Projects																	
Other				162,522											162,522		
Total Operating Receipts				162,522											162,522		
Metabolology Disbursements																	
Payroll - Salary	80,000		80,417	46,649	46,649	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	440,311	24,462	1,272,008
Payroll - Hourly	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	140,800	7,822	406,756
Contract Labor	1,163														1,163	65	3,358
Benefits															62,451	3,469	180,410
Insurance															40,800	2,222	112,556
Rent																	
Travel & Entertainment																	
Leases																	
Utilities																	
Taxes																	
Labor American Non-Operating Entities																	
Total Metabolology Disbursements	89,863	8,800	89,217	55,449	55,449	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	8,800	30,000	17,088	55,449
Operating Disbursements																	
Supplies / Parts																	
Fuel																	
Shipping / Freight																	
Maintenance & Repair																	
Outside Services																	
Travel & Entertainment																	
Marketing																	
IT / Software																	
General & Administrative																	
Other Operating Disbursements																	
Total Other Disbursements	32,000	32,000	79,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	150,000	8,667	490,667
Total Disbursements	89,863	40,800	89,217	55,449	55,449	23,800	23,800	23,800	23,800	23,800	23,800	23,800	23,800	23,800	1,025,012	56,834	2,953,368
Net Operating Cash Flow	89,863	(40,800)	(169,617)	(169,617)	(169,617)	(169,617)	(169,617)	(169,617)	(169,617)	(169,617)	(169,617)	(169,617)	(169,617)	(169,617)	(762,739)	(42,219)	(2,200,580)
Cumulative Net Operating Cash Flow	(89,863)	(130,763)	(219,580)	(389,596)	(559,449)	(729,066)	(898,883)	(1,068,490)	(1,238,097)	(1,407,714)	(1,577,331)	(1,746,948)	(1,916,565)	(2,086,182)	(2,255,801)	(2,425,418)	(2,595,035)

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized
Cash Flow Summary																			
Engold																			
Pre-Due Payments																			
Supplier / Third																			
Operating Leases																			
Fuel																			
Maintenance & Repair																			
Outside Services																			
Shipping / Freight																			
General & Administrative																			
Utilities																			
Marketing																			
Other																			
Total Past Due Payments	74,724	65,500	65,500	65,500	65,500	65,500	65,500	65,500	65,500	65,500	65,500	65,500	65,500	65,500	65,500	65,500	631,724	47,979	2,644,985
Non-Operating Disbursements																			
Restructuring Costs																			
Foreign Point Partners	216,646	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	386,646	46,342	2,347,384
Borden Lander Cervus LLP	194,317	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	374,317	26,615	1,488,000
Lender Counsel	25,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	335,000	37,255	1,937,268
Conk Inc	25,000	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	125,000	16,246	850,000
Conk Brock & Blackwell	25,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	236,000	61,104	2,724,416
Ernst & Young	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	50,000	5,293	260,000
Other	515,887	447,000	447,000	447,000	447,000	447,000	447,000	447,000	447,000	447,000	447,000	447,000	447,000	447,000	447,000	447,000	3,404,191	235,884	12,161,963
Total Non-Operating Disbursements	605,849	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(3,802,230)	(276,203)	(14,862,540)
Net Cash Flow	(531,125)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(422,300)	(3,470,539)	(251,194)	(12,221,557)
Cash Balance																			
Beginning Balance	535,396	(70,453)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	(58,253)	535,396	535,396	535,396
Net Cash Flow	(605,849)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(487,800)	(3,470,539)	(251,194)	(12,221,557)
Other Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Cash Balance	(70,453)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(558,253)	(3,470,539)	(251,194)	(12,221,557)
Working Capital Metrics																			
Accounts Receivable																			
Beginning Balance	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273
Plus: Sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Collections	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Write Offs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Balance	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273	261,273
Accounts Payable																			
Beginning Balance	691,380	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	691,380	30,000	691,380
Plus: Purchases/Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Payments	-	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)	(32,000)
Less: Write Offs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Balance	691,380	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	659,380	(2,000)	659,380

Week Ending	9/13/2019	9/22/2019	9/29/2019	10/6/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Announced
Cash Flow																	
Methodology Disbursements																	
Payroll - Sabor	36,000		36,000		26,000		21,857		21,857		21,857		21,857		202,286	11,216	598,825
Payroll - Hourly																	
Contract Labor																	
Benefits																	
Insurance										2,000				2,000	16,000	889	46,222
Rent			10,000														
Contracting																	
Leases																	
Utilities																	
Taxes																	
Contingency / Other	36,000		36,000	10,000	26,000		21,857	2,000	21,857	2,000	21,857		21,857	2,000	222,286	12,403	645,048
Total Methodology Disbursements																	
Operating Disbursements																	
Supplies / Parts			142												12,630	702	36,487
Fuel		12,488													4,875	271	14,885
Shipping / Freight		2,735	2,140														
Maintenance & Repair																	
Outside Services	(0)					176									176	10	509
Travel & Entertainment																	
Marketing																	
IT / Software																	
General & Administrative																	
Contingency / Other																	
Total Other Disbursements	(0)	15,223	2,282												17,683	882	51,089
Total Disbursements	36,000	15,223	38,282	10,178	26,000		21,857	2,000	21,857	2,000	21,857		21,857	2,000	240,969	13,987	694,130
Net Operating Cash Flow	(56,000)	(15,223)	(38,282)	(10,178)	(26,000)		(21,857)	(2,000)	(21,857)	(2,000)	(21,857)		(21,857)	(2,000)	(240,969)	(18,636)	(963,873)
Cumulative Net Operating Cash Flow	(56,000)	(51,233)	(89,515)	(99,693)	(125,693)		(147,540)	(149,540)	(193,254)	(195,254)	(217,111)	(217,111)	(259,968)	(240,969)	(240,969)	(18,536)	(963,873)

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/03/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	Total	Average	Annualized
Cash Flow Summary																		
ECD Services																		
Fast Due Payments																		
Supplies / Parts																		
Operating Leases																		
Fuel																		
Rent																		
Maintenance & Repair																		
Outside Services																		
Shipping / Freight																		
Contract & Administrative																		
Utilities																		
Marketing																		
Other																		
Total Fast Due Payments																		
Non-Operating Disbursements																		
Interest																		
Principal Payments																		
Other																		
Total Non-Operating Disbursements																		
Restructuring Costs																		
Professional Fees																		
Other																		
Total Non-Operating Disbursements																		
Net Cash Flow																		
Beginning Book Balance	19,043	(16,957)	(16,957)	(32,180)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)
Net Cash Flow	(96,000)	(16,957)	(16,957)	(32,180)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)	(64,844)
Ending Book Balance																		
Working Capital Balance																		
Accounts Receivable																		
Plus: Sales																		
Less: Collections																		
Less: Write Offs																		
Ending Balance																		
Accounts Payable	188,559																	
Plus: Payroll																		
Less: Current Disbursements		15,223	2,382	(10,000)														
Less: Past Due Payments		0	(2,382)	10,000														
Less: Write Offs		(188,559)																
Ending Balance																		



13-Week Cash Flow Reporting Package - Non Filing Entities



CONFIDENTIAL - NOT FOR DISTRIBUTION

Cash Flow Summary
Mexico

	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized
Revenue Build-Up																			
In-Progress	293,514	227,700	227,700	227,700	227,700	227,700	227,700	227,700	227,700	175,695	154,899	175,695	154,899	175,695	154,899	154,899	3,428,016	226,617	13,032,063
Contracted	19,167	134,168	134,168	134,168	134,168	134,168	134,168	134,168	134,168	134,168	134,168	134,168	134,168	134,168	134,168	134,168	2,031,887	134,168	8,136,749
Start Backlog	114,192	134,403	170,685	170,685	170,685	170,685	170,685	152,724	107,826	107,826	107,826	107,826	107,826	107,826	107,826	107,826	2,064,852	130,635	6,259,408
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	426,873	476,080	502,270	532,551	532,551	532,551	532,551	514,592	469,624	417,689	394,887	417,689	394,887	417,689	394,887	394,887	7,954,555	565,725	29,418,220
Cash Flow																			
Collectations Earnest																			
Completed / In-Progress - Invoiced (Less than 90)	107,154	109,091	-	186,894	312,041	242,748	516,694	-	-	-	-	-	-	-	-	-	1,476,222	113,556	5,904,486
Completed / In-Progress - Invoiced (Over 90)	-	-	-	-	-	-	-	168,531	-	157,898	246,340	272,571	304,851	304,851	304,851	304,851	484,827	37,271	1,338,109
Contracted / In-Progress - Non-Invoiced	-	-	-	-	-	-	-	-	-	133,839	246,340	272,571	304,851	304,851	304,851	304,851	1,873,695	144,130	7,494,781
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	107,154	109,091	-	186,894	312,041	242,748	516,694	168,531	-	291,937	246,340	272,571	304,851	304,851	304,851	304,851	3,854,444	291,937	15,537,776
Methodology Disbursements																			
Payroll - Salary	25,840	-	25,840	-	25,840	-	25,840	-	25,840	-	25,840	-	25,840	-	25,840	-	206,720	15,902	856,480
Payroll - Hourly	182,585	-	182,585	-	182,585	-	182,585	-	182,585	-	182,585	-	182,585	-	182,585	-	1,410,615	106,509	5,642,462
Contract Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Insurance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rent	-	-	-	-	-	-	-	11,696	-	-	-	-	-	-	-	-	-	-	-
Operating Leases	26,622	-	45,000	-	45,000	-	45,000	-	45,000	-	45,000	-	45,000	-	45,000	-	161,622	12,432	646,488
Utilities	-	-	2,536	-	2,536	-	2,536	-	2,536	-	2,536	-	2,536	-	2,536	-	7,609	585	30,437
Taxes	-	-	1,360	-	1,360	-	1,360	-	1,360	-	1,360	-	1,360	-	1,360	-	4,080	314	16,320
Contingency / Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Methodology Disbursements	253,047	266,868	266,868	15,392	229,230	15,392	289,320	15,392	102,720	147,210	147,210	147,210	147,210	147,210	147,210	147,210	1,825,735	140,441	7,202,839
Operating Disbursements																			
Supplies / Parts	12,571	17,782	17,782	19,641	19,641	158,751	163,651	174,210	174,210	174,210	174,210	174,210	174,210	174,210	174,210	174,210	2,076,026	159,698	8,304,206
Travel	1,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	10,852	819	40,500
Shipping / Freight	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	2,735	10,852	819	40,500
Maintenance & Repair	1,983	1,983	1,983	1,983	1,983	1,983	1,983	1,983	1,983	1,983	1,983	1,983	1,983	1,983	1,983	1,983	7,932	617	29,700
Outside Services	133	1,983	1,983	3,070	15,588	17,394	18,268	18,268	19,447	19,447	19,447	19,447	19,447	19,447	19,447	19,447	230,476	17,729	921,806
Travel & Entertainment	2,845	2,845	2,845	22,363	22,363	24,939	26,218	27,859	27,859	27,859	27,859	27,859	27,859	27,859	27,859	27,859	147,000	11,308	588,000
Marketing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
IT / Software	286	286	286	2,251	2,251	2,251	2,639	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	33,271	2,559	133,884
General & Administrative	369	369	369	2,899	3,233	3,233	3,617	3,617	3,617	3,617	3,617	3,617	3,617	3,617	3,617	3,617	42,638	3,295	171,351
Contingency / Other	3,538	3,538	3,538	26,441	26,441	27,859	31,107	32,680	34,259	34,259	34,259	34,259	34,259	34,259	34,259	34,259	417,689	31,682	1,656,234
Total Other Disbursements	16,252	34,519	34,519	59,197	59,197	59,197	60,197	60,197	60,197	60,197	60,197	60,197	60,197	60,197	60,197	60,197	730,532	56,532	2,872,234
Net Operating Cash Flow	(44,146)	74,573	(44,146)	(144,146)	(144,146)	(144,146)	(144,146)	(144,146)	(144,146)	(144,146)	(144,146)	(144,146)	(144,146)	(144,146)	(144,146)	(144,146)	(1,441,146)	113,556	(5,904,486)
Cumulative Net Operating Cash Flow	(44,146)	30,427	(13,721)	(144,146)	(288,292)	(432,438)	(576,584)	(720,730)	(864,876)	(1,009,022)	(1,153,168)	(1,297,314)	(1,441,460)	(1,585,606)	(1,729,752)	(1,873,898)	(2,018,044)	(2,162,190)	(2,306,336)

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized
Fast Due Payments	598	598	598	598	598	598	598	598	598	598	598	598	598	598	598	598	598	598	598
Supplier / Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operating Leases (Detector Truck Rental)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Rent	202	202	202	202	202	202	202	202	202	202	202	202	202	202	202	202	202	202	202
Maintenance & Repair	1,249	49,173	49,173	50,422	50,422	50,422	50,422	50,422	2,498	2,498	2,498	2,498	2,498	2,498	2,498	2,498	2,498	2,498	2,498
Outside Services (Insect Biological Services)	31	31	31	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61
Shipping / Freight	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Legal & Administrative	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Marketing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	675	675	675	1,350	1,350	1,350	1,350	1,350	5,075	5,075	5,075	5,075	5,075	5,075	5,075	5,075	13,897	5,075	14,851
Total Fast Due Payments	2,754	50,678	50,678	52,899	52,899	52,899	52,899	52,899	50,755	50,755	50,755	50,755	50,755	50,755	50,755	50,755	399,460	50,755	27,651
Non-Operating Disbursements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Principal Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Non-Operating Disbursements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Restructuring Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Professional Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Restructuring Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Fast Due / Accrued Bonus to Jesus	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Total Non-Operating Disbursements	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)	(156,000)
Net Cash Flow	13,895	(105,322)	(105,322)	(103,101)	(103,101)	(103,101)	(103,101)	(103,101)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)
Cumulative Net Cash Flow	(155,000)	(45,005)	(447,070)	(550,171)	(653,272)	(756,373)	(859,474)	(962,575)	(1,065,676)	(1,168,777)	(1,271,878)	(1,374,979)	(1,478,080)	(1,581,181)	(1,684,282)	(1,787,383)	(1,890,484)	(1,993,585)	(2,096,686)
Cash Balance	282,410	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Beginning Book Balance	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)	(84,000)
Net Cash Flow	13,895	(94,000)	(94,000)	(94,000)	(94,000)	(94,000)	(94,000)	(94,000)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)	(661,947)
Transfers Into / (Out of) Company	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)	(155,000)
Ending Book Balance	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Working Capital Balance	1,515,469	1,835,188	2,202,157	2,702,427	3,046,294	3,266,794	3,556,597	3,756,254	3,918,714	4,088,408	4,266,254	4,454,279	4,652,464	4,860,707	5,079,000	5,307,343	5,545,736	5,794,179	6,052,672
Accounts Receivable	426,673	470,060	500,270	522,351	535,231	538,254	531,254	514,254	469,694	425,254	380,254	335,254	290,254	245,254	200,254	155,254	110,254	65,254	20,254
Plus: Sales	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)	(107,154)
Less: Collections	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Balance	1,835,188	2,202,157	2,702,427	3,046,294	3,266,794	3,556,597	3,756,254	3,918,714	4,088,408	4,266,254	4,454,279	4,652,464	4,860,707	5,079,000	5,307,343	5,545,736	5,794,179	6,052,672	
Accounts Payable	2,570,704	3,243,309	3,994,477	4,722,251	5,433,310	6,124,369	6,795,428	7,446,487	8,077,546	8,688,605	9,269,664	9,820,723	10,351,782	10,872,841	11,383,900	11,884,959	12,376,018	12,857,077	13,328,136
Plus: Purchases on Credit	218,689	266,354	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068	288,068
Less: Current Disbursements	(95,171)	(64,519)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)	(66,215)
Less: Past Due Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Write Offs	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)	(77,317)
Ending Balance	3,094,123	3,997,728	3,669,014	3,990,056	4,068,315	4,138,207	4,132,896	4,114,492	4,088,408	4,052,286	4,016,164	3,980,042	3,943,920	3,907,798	3,871,676	3,835,554	3,799,432	3,763,310	3,727,188

Cash Flow Summary
BDI

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized	
Revenue Build Up																				
Revenue by Status																				
In-Progress	295,582	276,261	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	3,763,989	209,072	10,871,722	
Contracted	-	-	37,334	37,334	37,334	37,334	37,334	37,334	37,334	37,334	37,334	37,334	37,334	37,334	37,334	37,334	1,396,787	77,559	4,035,169	
Hard Backlog	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Soft Backlog	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Revenue	295,582	276,261	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	227,960	5,160,776	286,671	14,906,895	
Cash Flow																				
Collections Forecast																				
Completed / In-Progress - Invoiced (Less than 90)	339,748	158,077	205,984	80,925	18,832	613,352	235,020	232,970	-	-	-	-	-	159,572	159,572	159,572	2,563,624	142,424	7,406,026	
Completed / In-Progress - Invoiced (Over 90)	-	-	-	-	-	-	-	-	-	-	-	-	-	89,460	89,460	89,460	1,096,862	61,046	3,174,490	
Completed / In-Progress - Non-Invoiced	-	121,889	-	-	-	-	376,566	376,566	378,022	-	222,385	-	-	-	-	-	144,002	8,000	416,007	
Contracted / Hard & Soft Backlog - Non-Invoiced	-	-	-	-	-	-	-	-	-	32,001	37,334	37,334	37,334	-	-	-	-	-	-	
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Receipts	339,748	279,966	205,984	80,925	18,832	813,352	235,020	609,536	378,022	32,001	259,719	37,334	37,334	249,032	249,032	249,032	4,074,868	226,382	11,771,841	
Methodology Disbursements																				
Payroll - Salary	12,504	-	17,089	-	17,089	-	17,089	-	17,089	-	17,089	-	17,089	-	17,089	-	132,127	7,340	381,689	
Payroll - Hourly	72,870	-	71,560	-	65,286	-	82,821	-	82,821	-	76,271	-	78,563	-	76,271	-	666,264	33,681	1,751,480	
Contract Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Benefits	7,598	-	-	22,401	-	6,681	-	22,401	-	22,401	-	30,995	-	6,681	-	6,681	94,844	5,369	275,994	
Insurance	-	-	-	30,995	-	18,599	-	30,995	-	30,995	-	21,722	-	18,599	-	30,995	123,975	6,888	353,160	
Rent	18,999	-	-	21,722	-	8,487	-	10,480	-	10,480	-	18,999	-	18,999	-	21,722	149,653	8,314	482,829	
Operating Leases	-	-	-	641	-	641	-	641	-	641	-	1,922	-	1,922	-	1,922	31,440	1,747	90,827	
Taxes	-	-	-	11,790	-	6,550	-	11,790	-	11,790	-	6,550	-	6,550	-	6,550	83,520	1,07	532	
Other Methodology Disbursements	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	103,262	5,842	304,163	
Total Methodology Disbursements	118,521	6,550	95,199	104,741	88,825	32,230	106,460	91,506	106,460	32,230	99,210	104,741	102,002	25,249	106,591	59,287	1,280,885	71,160	3,700,334	
Operating Disbursements																				
Supplies / Parts	66,384	40,840	47,241	51,302	63,156	59,028	48,707	55,545	56,684	56,684	56,684	76,014	76,014	56,684	56,684	56,684	924,335	51,352	2,670,302	
Fuel	6,981	6,981	8,075	8,769	10,795	10,090	8,326	9,494	9,689	9,689	9,689	12,993	12,993	9,689	9,689	9,689	133,634	8,535	443,331	
Shipping / Freight	5,704	5,704	6,598	7,166	8,821	8,245	6,803	7,758	7,917	7,917	7,917	10,617	10,617	7,917	7,917	7,917	125,500	6,974	362,670	
Maintenance & Repair	5,979	5,979	6,917	7,511	9,247	8,642	7,131	8,132	8,299	8,299	8,299	11,129	11,129	8,299	8,299	8,299	131,594	7,311	380,159	
Outside Services	10,072	-	390	-	-	-	-	-	-	-	-	-	-	-	-	-	10,662	592	30,800	
Travel & Entertainment	-	10,924	12,636	13,222	16,893	15,789	13,028	14,857	15,162	15,162	15,162	20,332	20,332	14,857	15,162	15,162	229,181	12,732	662,080	
Marketing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
IT / Software	69	5,394	6,460	7,015	8,636	8,071	6,660	7,995	7,751	7,751	7,751	10,394	10,394	7,751	7,751	7,751	117,385	6,521	339,112	
General & Administrative	110,888	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	6,550	209,138	11,619	604,176	
Total Operating Disbursements	206,078	83,152	94,477	102,895	124,098	116,415	97,206	109,832	112,053	112,053	111,748	148,030	148,030	111,748	112,053	112,053	1,901,468	106,637	5,493,131	
Total Disbursements	334,600	89,702	189,676	205,776	213,023	148,645	203,666	201,438	218,514	144,284	211,964	352,771	250,031	137,298	218,645	171,320	3,182,353	185,797	9,193,465	
Net Operating Cash Flow	15,468	190,264	16,308	(25,851)	(194,191)	666,707	31,353	408,097	(12,249)	(12,249)	47,756	(21,437)	(21,437)	111,734	111,734	30,387	892,515	49,584	2,578,376	
Cumulative Net Operating Cash Flow	15,468	205,412	221,720	95,869	(98,322)	566,385	597,738	1,005,835	1,165,344	1,053,061	1,100,816	885,379	672,682	784,416	814,803	892,515	892,515	49,584	2,578,376	

Cash Flow Summary

BDI

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized
First Due Payments																			
Supplies / Parts	3,302	3,302	3,302	3,302	3,302	3,302	3,302	3,302	3,302	3,302	3,302	3,302	3,302	3,302	3,302	3,302	52,833	2,935	156,630
Operating Leases	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	26	417	23	1,203
Fuel	343	343	343	343	343	343	343	343	343	343	343	343	343	343	343	343	5,483	305	15,841
Rent	205	205	205	205	205	205	205	205	205	205	205	205	205	205	205	205	3,280	182	9,477
Maintenance & Repair	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	208	12	600
Outside Services	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	27	2	79
Shipping / Freight	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	29	2	84
General & Administrative	5,550	5,550	5,550	5,550	5,550	5,550	5,550	5,550	5,550	5,550	5,550	5,550	5,550	5,550	5,550	5,550	88,799	4,933	256,529
Utilities	9,442	9,442	9,442	9,442	9,442	9,442	9,442	9,442	9,442	9,442	9,442	9,442	9,442	9,442	9,442	9,442	151,076	8,393	456,443
Marketing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Past Due Payments																			
Non-Operating Disbursements																			
Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Principal Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Non-Operating Disbursements																			
Restructuring Costs																			
Professional Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Non-Operating Disbursements																			
Net Cash Flow	5,706	180,822	6,866	(135,293)	(203,633)	655,264	21,911	398,655	150,066	(121,725)	39,213	(224,879)	3,302	102,292	102,292	20,945	66,269	741,438	196,677
Cumulative Net Cash Flow	5,706	186,528	193,393	58,100	(145,533)	509,731	531,642	930,297	1,080,363	958,638	996,851	772,072	519,932	652,224	673,169	741,938	741,938	741,438	(930,055)
Cash Balance	198,617	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Beginning Book Balance	5,706	180,822	6,866	(135,293)	(203,633)	655,264	21,911	398,655	150,066	(121,725)	39,213	(224,879)	3,302	102,292	102,292	20,945	68,269	741,438	196,677
Net Cash Flow	(194,323)	(180,822)	(6,866)	135,293	203,633	(655,264)	(21,911)	(398,655)	(150,066)	121,725	(38,213)	224,879	(222,140)	(102,292)	(102,292)	(20,945)	(66,269)	(930,055)	(930,055)
Transfers In / (Out of) Company	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ROC Loan Repayment																			
Ending Book Balance	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Working Capital Metrics																			
Accounts Receivable																			
Beginning Balance	2,835,732	2,791,566	2,787,861	2,809,838	2,988,873	3,235,335	2,687,278	2,717,553	2,463,777	2,441,515	2,765,274	2,861,515	3,190,999	3,549,461	3,656,189	3,774,176	3,774,176	3,774,176	3,774,176
Plus: Purchases on Credit	276,261	227,960	(205,984)	259,961	265,294	265,294	265,294	(609,635)	355,760	355,760	(259,719)	(37,334)	(37,334)	355,760	355,760	355,760	355,760	355,760	355,760
Less: Collections	(339,748)	(279,966)	(205,984)	(80,292)	(18,832)	(813,352)	(235,020)	(609,635)	(378,022)	(32,001)	(259,719)	(37,334)	(37,334)	(249,032)	(249,032)	(249,032)	(249,032)	(249,032)	(249,032)
Less: Write Offs	2,791,566	2,787,861	2,809,838	2,988,873	3,235,335	2,687,278	2,717,553	2,463,777	2,441,515	2,765,274	2,861,515	3,190,999	3,549,461	3,656,189	3,774,176	3,774,176	3,774,176	3,774,176	3,774,176
Ending Balance	598,895	625,529	671,105	681,857	635,721	634,560	622,082	647,812	652,452	706,243	741,035	794,825	790,276	825,372	825,372	825,372	825,372	825,372	825,372
Plus: Purchases on Credit	140,118	131,030	108,121	123,299	125,829	125,829	125,829	168,736	168,736	168,736	168,736	174,076	187,726	168,736	174,076	187,726	187,726	187,726	187,726
Less: Current Disbursements	(104,118)	(76,013)	(87,927)	(159,292)	(117,548)	(128,864)	(90,650)	(154,654)	(105,503)	(124,503)	(105,503)	(205,987)	(141,480)	(105,503)	(105,503)	(158,220)	(158,220)	(158,220)	(158,220)
Less: Past Due Payments	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)
Less: Write Offs	625,529	671,105	681,857	635,721	634,560	622,082	647,812	652,452	706,243	741,035	794,825	790,276	825,372	825,372	825,372	825,372	825,372	825,372	825,372
Ending Balance	625,529	671,105	681,857	635,721	634,560	622,082	647,812	652,452	706,243	741,035	794,825	790,276	825,372	825,372	825,372	825,372	825,372	825,372	825,372

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Cash Flow Summary
EMEA

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annualized
Revenue by Status																		
In-Progress	28,597	28,597	28,597	28,597	28,597	28,597	28,597	28,597	28,597	28,597	28,597	28,597	28,597	28,597	28,597	467,852	28,597	1,321,818
Contracted	35,171	70,850	101,846	112,857	112,857	112,857	112,857	112,857	112,857	112,857	112,857	112,857	112,857	112,857	112,857	1,612,963	86,609	4,659,508
Hard Backlog	-	-	49,178	57,374	57,374	57,374	57,374	57,374	57,374	57,374	57,374	57,374	57,374	57,374	57,374	697,456	36,748	1,194,472
Soft Backlog	20,149	39,604	45,154	46,079	46,079	46,079	46,079	46,079	46,079	46,079	46,079	46,079	46,079	46,079	46,079	697,456	36,748	1,194,472
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue	83,918	149,051	195,071	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	3,977,531	204,307	10,423,954
Completed / In-Progress - Invoiced (Less than 90)	118,284	106,501	266,985	156,137	125,835	62,093	62,093	62,093	62,093	62,093	62,093	62,093	62,093	62,093	62,093	1,210,479	67,246	3,096,795
Completed / In-Progress - Non-Invoiced	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Completed / In-Progress - Hard & Soft Backlog - Non-Invoiced	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Receipts	118,284	106,501	266,985	156,137	125,835	62,093	62,093	62,093	62,093	62,093	62,093	62,093	62,093	62,093	62,093	1,210,479	67,246	3,096,795
Methodology Disbursements																		
Payroll - Salary	-	-	86,154	-	-	-	-	-	-	-	-	-	-	-	-	86,154	19,145	995,359
Payroll - Bonus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Contract Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Benefits	5,010	-	138,705	-	5,010	171,645	-	-	5,010	-	-	-	-	-	-	229,475	46,739	2,232,424
Insurance	-	-	25,050	-	-	-	-	-	-	-	-	-	-	-	-	25,050	5,567	289,467
Rent	3,340	-	3,340	-	3,340	-	-	-	3,340	-	-	-	-	-	-	3,340	26,700	1,184,771
Operating Leases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Utilities	-	2,923	-	2,923	-	-	-	-	2,923	-	-	-	-	-	-	2,923	1,299	67,542
Taxes	-	334,000	27,555	-	887	2,643	2,880	2,880	2,880	2,880	2,880	2,880	2,880	2,880	2,880	44,220	24,679	1,283,302
Contingency / Other	5,000	340,245	138,739	144,867	987	12,866	1,400	1,400	2,880	2,880	2,880	2,880	2,880	2,880	2,880	30,017	16,656	86,712
Total Methodology Disbursements	5,010	340,245	138,739	144,867	987	12,866	1,400	1,400	2,880	2,880	2,880	2,880	2,880	2,880	2,880	30,017	16,656	86,712
Operating Disbursements	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	28,785	467,852	28,785	1,321,818
Supplies / Parts	3,899	3,899	3,899	3,899	3,899	3,899	3,899	3,899	3,899	3,899	3,899	3,899	3,899	3,899	3,899	62,382	3,899	137,171
Shipping / Freight	6,194	6,194	6,194	6,194	6,194	6,194	6,194	6,194	6,194	6,194	6,194	6,194	6,194	6,194	6,194	100,200	5,567	289,467
Maintenance & Repair	5,002	5,002	5,002	5,002	5,002	5,002	5,002	5,002	5,002	5,002	5,002	5,002	5,002	5,002	5,002	8,184	4,092	172,716
Outside Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Travel & Entertainment	5,046	5,046	5,046	5,046	5,046	5,046	5,046	5,046	5,046	5,046	5,046	5,046	5,046	5,046	5,046	81,744	4,092	172,716
Marketing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
IT / Software	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
General & Administrative	8,221	8,221	8,221	8,221	8,221	8,221	8,221	8,221	8,221	8,221	8,221	8,221	8,221	8,221	8,221	134,324	7,574	293,853
Contingency / Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Disbursements	53,515	60,926	57,607	57,607	57,607	57,607	57,607	57,607	57,607	57,607	57,607	57,607	57,607	57,607	57,607	940,339	51,452	1,758,494
Total Disbursements	83,918	149,051	195,071	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	244,907	3,977,531	204,307	10,423,954
Net Operating Cash Flow	35,370	(42,550)	70,999	(99,770)	(119,072)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(1,769,998)	(9,243)	(3,327,156)
Cumulative Net Operating Cash Flow	35,370	(42,550)	70,999	(99,770)	(119,072)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(182,814)	(1,769,998)	(9,243)	(3,327,156)

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Cash Flow Summary
BMEA

Week Ending	9/15/2019	9/22/2019	9/29/2019	10/6/2019	10/13/2019	10/20/2019	10/27/2019	11/3/2019	11/10/2019	11/17/2019	11/24/2019	12/1/2019	12/8/2019	12/15/2019	12/22/2019	12/29/2019	Total	Average	Annunited
Past Due Payments	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291	3,291
Supplies / Wires	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18	18
Operating Leases	330	330	330	330	330	330	330	330	330	330	330	330	330	330	330	330	330	330	330
Maintenance & Repair	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90
Outside Services	481	481	481	481	481	481	481	481	481	481	481	481	481	481	481	481	481	481	481
Shipping / Freight	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150	150
General & Administrative	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20	20
Utilities	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307	6,307
Marketing	10,683	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686
Other	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467
Total Past Due Payments	10,683	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686	10,686
Non-Operating Disbursements	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467
Capex	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467
Other	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467
Total Non-Operating Disbursements	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467	55,467
Restricting Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Professional Fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Non-Operating Disbursements	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Cash Flow	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)
Cumulative Net Cash Flow	(311,949)	(318,543)	(325,137)	(331,731)	(338,325)	(344,919)	(351,513)	(358,107)	(364,701)	(371,295)	(377,889)	(384,483)	(391,077)	(397,671)	(404,265)	(410,859)	(417,453)	(424,047)	(430,641)
Cash Balance	850,338	843,744	837,150	830,556	823,962	817,368	810,774	804,180	797,586	790,992	784,398	777,804	771,210	764,616	758,022	751,428	744,834	738,240	731,646
Beginning Book Balance	850,338	843,744	837,150	830,556	823,962	817,368	810,774	804,180	797,586	790,992	784,398	777,804	771,210	764,616	758,022	751,428	744,834	738,240	731,646
Net Cash Flow	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)	(6,594)
Transfers into / out of Company	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Book Balance	843,744	837,150	830,556	823,962	817,368	810,774	804,180	797,586	790,992	784,398	777,804	771,210	764,616	758,022	751,428	744,834	738,240	731,646	725,052
Working Capital Metrics																			
Accounts Receivable	1,370,705	1,364,111	1,357,517	1,350,923	1,344,329	1,337,735	1,331,141	1,324,547	1,317,953	1,311,359	1,304,765	1,298,171	1,291,577	1,284,983	1,278,389	1,271,795	1,265,201	1,258,607	1,252,013
Beginning Balance	1,370,705	1,364,111	1,357,517	1,350,923	1,344,329	1,337,735	1,331,141	1,324,547	1,317,953	1,311,359	1,304,765	1,298,171	1,291,577	1,284,983	1,278,389	1,271,795	1,265,201	1,258,607	1,252,013
Plus Collections	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085	338,085
Less Write Offs	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)	(118,288)
Ending Balance	1,338,499	1,333,906	1,329,313	1,324,720	1,320,127	1,315,534	1,310,941	1,306,348	1,301,755	1,297,162	1,292,569	1,287,976	1,283,383	1,278,790	1,274,197	1,269,604	1,265,011	1,260,418	1,255,825
Accounts Payable	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257
Beginning Balance	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257	437,257
Plus Purchases on Credit	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670	45,670
Less Current Disbursements	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)	(44,997)
Less Past Due Payments	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)	(10,683)
Less Write Offs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Ending Balance	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247	427,247

Schedule B Representations and Warranties

Each of the Borrowers represents to the DIP Lender (which representations will be deemed to be repeated by such Borrower on each date on which a DIP Advance is requested or made pursuant to this Term Sheet):

- (a) such Borrower is duly organised and validly existing under the laws of the jurisdiction of its incorporation;
- (b) subject to the prior approval of the Court, such Borrower is duly authorised to execute and deliver this Term Sheet and any other documentation relating to this Term Sheet or the transactions contemplated hereunder, to enter into such transactions and to perform its obligations hereunder and thereunder and has taken all necessary action to authorise such execution, delivery and performance of this Term Sheet and the transactions contemplated hereunder to which it is a party;
- (c) the person or persons signing this Term Sheet on behalf of the Borrowers is, and any person or persons representing the Borrowers in entering into a transaction will have been duly authorised to do so on its behalf;
- (d) such Borrower has obtained all necessary authorisations of the Court and of any governmental body required in connection with this Term Sheet and the transactions and such authorisations are in full force and effect;
- (e) subject to the prior approval of the Court, the execution and delivery by such Borrower of its obligations under this Term Sheet and the performance of its obligations thereunder will not violate any law, ordinance, charter, by-law or rule applicable to it or any agreement by which it is bound or by which any of its assets are affected;
- (f) the business operations of the Borrower Group have been and will continue to be conducted in compliance with all laws of each jurisdiction in which business has been or is being carried on, except where the failure to comply would not have a material adverse effect (a "**Material Adverse Effect**") on (i) the financial condition, business or assets of the Borrowers and their subsidiaries (taken as a whole) or (ii) the ability of any of the Borrowers to comply with its obligations hereunder or under any Court Order;
- (g) such Borrower has obtained all licenses and permits required for the operation of its business, which licenses and permits remain in full force and effect, except where the failure to obtain any such licenses or permits would not have a Material Adverse Effect. No proceedings have been commenced or threatened to revoke or amend any of such licenses or permits;
- (h) the Cash Flow Projections include all payments that, if not paid, could result in statutory liens, trust and other crown claims which may rank in priority to the

DIP Lender's Charge, including, but not limited to the payment of employee source deductions, GST, HST, PST, EHT, *Wage Earner Protection Program Act* (Canada) and Workers' Compensation Premiums; and

- (i) all factual information provided by or on behalf of the Borrowers to the DIP Lender for the purposes of or in connection with this Term Sheet or any transaction contemplated herein, is true and accurate in all material respects on the date as of which such information is dated or certified and is not incomplete by omitting to state any fact necessary to make such information (taken as a whole) not materially misleading at such time in light of the circumstances under which such information was provided.

Schedule C Sale Process Plan Timeline

The timeline and activities for the Solicitation process are as follows:

- a. September 13, 2019: Completion of the list of potential bidders and draft marketing materials, including Purchase Agreement and Confidentiality Agreement to be provided to the Potential Bidders;
- b. September 16, 2019: Commencement of post-CCAA marketing activities;
- c. September 16, 2019 to October 11, 2019: Formal due diligence by Potential Bidders (after each has delivered an executed Confidentiality Agreement);
- d. By 5 p.m. (PST) October 11, 2019: Bid Deadline for submission of non-binding offers. A blackline of the offer to the Purchase Agreement to be provided to the Financial Advisor by Potential Bidders. Potential Bidders must submit a non-binding offer and Deposit by the Bid Deadline;
- e. October 14, 2019: Financial Advisor to provide to the SSP Team a summary of submissions and copies of offers received;
- f. Noon (PST) on October 16, 2019: SSP Team to determine which bids to qualify as Qualified Bids (or Monitor to make the determination if the SSP Team cannot agree);
- g. By noon (PST) on October 16, 2019: Financial Advisor to notify Qualified Bidders that they may proceed with their due diligence and inform those Potential Bidders who have not been approved as Qualified Bidders that their deposit will be returned;
- h. October 21, 2019: SSP Team to assess Qualified Bids for which Deposits are received;
- i. October 16, to 25, 2019: additional due diligence by Qualified Bidders and negotiation of definitive agreements;
- j. October 28, 2019: conclusion and delivery of definitive documents by Qualified Bidders;
- k. 9am (PST) on October 29, 2019: Financial Advisor to provide SSP Team with a summary of the material terms and conditions of the Qualified Bids which the SSP Team believes is (individually or in aggregate) the highest or otherwise

best Qualified Bid(s);

- I. October 31, 2019: Auction, if appropriate;
- m. On or before November 7, 2019: court application for court approval of transaction(s); and
- n. November 30, 2019: closing of transaction(s).

Capitalized terms used in this Schedule C have the meanings ascribed to such terms in the Sale Process Plan.

**Schedule D
Form of Drawdown Certificate**

DRAWDOWN CERTIFICATE

TO: Energold DIP Lender, LLC (the "DIP Lender")

FROM: [Energold Drilling Corp.] (a "Borrower")

DATE: ●

1. This certificate is delivered to you, as DIP Lender, in connection with a request for a DIP Advance pursuant to the term sheet agreement made as of September ●, 2019 among, inter alia, the Borrower and the DIP Lender, as amended, supplemented, restated or replaced from time to time (the "Term Sheet"). All defined terms used, but not otherwise defined, in this certificate shall have the respective meanings set forth in the Term Sheet, unless the context requires otherwise.
2. The Borrower hereby requests a DIP Advance as follows:
 - (a) Date of DIP Advance: ●
 - (b) Aggregate amount of DIP Advance (in Canadian Dollars): ●
3. The Borrower hereby certifies:
 - (a) All of the representations and warranties of the Borrower as set forth in the Term Sheet are true and accurate as at the date hereof in all material respects, as though made on and as of the date hereof.
 - (b) All of the covenants of the Borrower contained in the Term Sheet together with all of the conditions precedent to the DIP Advance hereby requested and contained in the Term Sheet, and all other terms and conditions contained in the Term Sheet to be complied with by the Borrower, not properly waived in writing by or on behalf of the DIP Lender, have been fully complied with.
 - (c) In addition to the foregoing, the Borrower is in compliance with the Court Orders.
 - (d) Subject to the Permitted Variance, the DIP Advance hereby requested is within the cash requirements projected for the Relevant Period in the current Cash Flow Projection.
 - (e) No Event of Default or Pending Event of Default has occurred nor will any such event occur as a result of the DIP Advance hereby requested or made.

ENERGOLD DRILLING CORP.

Per: _____

Name: ●

Title: ●

[NTD: Insert any other Applicable Borrower]

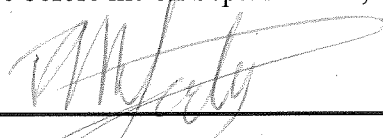
Exhibit A

ENERGOLD DRILLING CORP.
BANKING INFORMATION

VANCOUVER, BC CANADA

Bank	THE BANK OF NOVA SCOTIA
Branch	Vancouver Commercial Banking Centre & Main Branch Vancouver Centre 650 W Georgia Street Vancouver BC V6B 4P6
Institution Code	002
Transit	01420
CAN \$ Account #	1137816
SWIFT #	NOSCCATT
ABBA #	026002532

This is Exhibit "B" referred to
in the Affidavit #1 of Randall Lau
made before me on September 13, 2019



A Commissioner for taking Affidavits
for British Columbia

ASSET DISPOSITION PROPOSAL

SUBMITTED: September 3, 2019
IN THE MATTER OF: Bertram Drilling Corp – ASSET DISPOSITION PROPOSAL
PRESENTED TO: ENERGOLD
Lisa Hiebert, BLG



CENTURY SERVICES CORP.
21314 TWP 554
FORT SASKATCHEWAN, ALBERTA T8L 4A4
PH. 780-944-9144

Anthony Alberda, Regional Manager | Northern Alberta
AAalberda@centuryservices.com
Ph. 780-935-2619

I. INTRODUCTION



September 3, 2019.

Sent via Email: LHiebert@blg.com

ENERGOLD GROUP
c/o Borden Ladner Gervais LLP
1200 – 200 Burrard St
Vancouver BC V6B 1E6

Attention: Lisa Hiebert

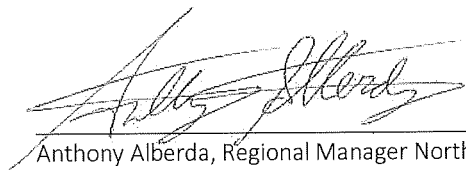
RE: Bertram Drilling Corp– ASSET DISPOSITION PROPOSAL

Century Services Corp. ("Century") has prepared this proposal to address the disposition requirements of **Energold Drilling Corp.** ("ENERGOLD") as owner of **Bertram Drilling Corp** ("BD" or "Bertram Drilling"). Century's 40 years of liquidation experience, our extensive experience in the heavy industrial marketplace and our global buyer network make us the ideal company to extract maximum value and minimize selling costs from the BD assets in this challenging economic environment.

Thank you for the opportunity to submit this proposal. I look forward to the opportunity to further dialog and assist you with your asset disposition needs.

Respectfully yours,
CENTURY SERVICES CORP.

Per:



Anthony Alberda, Regional Manager Northern Alberta

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II. SUBJECT ASSETS

This proposal relates to an offer to liquidate a total slate of assets provided by ENERGOOLD and as summarized here in Schedule A. Century will further include in an auction process all sundry and misc items not enumerated in Schedule A as may be present on the site/sites of BD and as needed to ensure all such assets are also liquidated.

III. EXECUTIVE SUMMARY

Century Services Corp. ("Century") has reviewed the listing of fixed assets ("Assets") of Bertram Drilling, per the listing provided by ENERGOOLD, and is offering Three alternate disposal proposals for consideration.

IV. ASSET DISPOSITION PROPOSALS

Subject to such Court approval as may be necessary, ENERGOOLD shall have the right to choose any one of the Three proposals outlined below:

Proposals A, B & C :

PROPOSAL A - NET MINIMUM GUARANTEE "NMG": \$ 4,800,000
with Gross Auction Revenue exceeding \$ 5,700,000 the "Sharing Threshold", to be split 75% to ENERGOOLD and 25% to Century
- * [redacted] Adjustment; in the event [redacted] Purchases Units 722, 781 and 652 for no less than \$1,250,000, subject to Completion of the transaction through Century, the NMG shall increase to \$5,100,000 with a new sharing Threshold of \$6,000,000, to be split 75% to ENERGOOLD and 25% to Century

PROPOSAL B - OUTRIGHT PURCHASE \$ 5,100,000
- * [redacted] Adjustment; in the event [redacted] Purchases Units 722, 781 and 652 for no less than \$1,250,000, subject to Completion of the transaction through Century, the OUTRIGHT PURCHASE shall increase to \$5,400,000

PROPOSAL C - STRAIGHT COMMISSION 0% Commission plus \$190,000 in expenses to be paid to Century

* Note - In the event of any other pre-sale of assets to a party other than [redacted], Century's base NMG and Outright Purchase offers shall apply.

V. APPRAISALS

If this proposal is accepted, Century will conduct appraisals of the assets of EGD Services, Cros-Man Direct Underground Ltd. and Bertram Drilling, Inc. (together, the "Appraisals"), at no cost to ENERGOOLD.

GENERAL LIMITING CONDITIONS AND CRITICAL ASSUMPTIONS:

These Proposals are subject to the following General Limiting Conditions and Critical Assumptions:

1. ENERGOOLD accepts responsibility to ensure the assets are physically secure, and not exposed to tampering, theft, and improper use throughout the period between Century's physical inspection and the time of release of all Assets to ultimate buyers at the auction. Century will assist ENERGOOLD in securing the assets on a best-efforts basis.
2. This proposal assumes all Assets are in average operating condition and is based on information supplied by ENERGOOLD. Century viewed the equipment present at the BD yard in Carbon the week of August 12 2019 but did not inspect the operating and mechanical condition of said assets. Century's offer includes all viewed and not viewed assets of **BD** on a wall to wall, floor to ceiling basis not limited to the site in Carbon Alberta. Any such assets not in Carbon Alberta, Century, on a best efforts basis, will work with **ENERGOOLD** to transport or ascertain a secure facility to sell such assets on a mutually agreed upon case by case basis. In the event, any time up to and including pickup of the Assets by the ultimate buyer following an auction sale, Assets are not present, are not as physically inspected, or are not in reasonable working condition, Century shall have the right to adjust this offering in any manner acting reasonably.
3. In the event this proposal relates to a dispersal sale that is not a receivership or bankruptcy under the control of a receiver or bankruptcy trustee, or a sale approved in proceedings under the *Companies Creditors Arrangement Act* (Canada), this offer is based on seller supporting all necessary steps to facilitate transfer of assets free and clear. Seller must support pre-sale due diligence procedures including confirming "free and clear" status and where necessary seeking and obtaining "No Interest" letters or other documentation as may be required from all applicable creditors who either have charges against assets and/or charges against the seller entity generally (such as General Security Agreements). In the event, all such release documents are not received prior to 72 hours before the start of the close of the auction, it shall be at Century's sole discretion to remove any or all applicable assets from the NMG offering and conclude the auction based on selling any or all assets on the basis of the higher of the straight Commission rate outlined in this proposal or a straight Commission rate of 10%. Century shall not have the responsibility to communicate this to the seller prior to the sale as it is an obligation of the seller to receive and deliver all required release documentation from creditors to Century to support the sale process.
4. Century shall be either indemnified and held harmless by **ENERGOOLD** against any claim or action arising as a result of dealing with said Assets in a disposal process, or in the case of a receivership or bankruptcy shall be granted clearance via a Court certification process whereby Assets shall be free and clear, whichever shall be the applicable case.
5. In the event any asset included in this proposal is not physically available to Century to support viewing, writing up, photos, detailing as may be the case to support the sale of such asset prior to 14 days before the start of the close of the auction, Century shall have the sole discretion to remove said asset from the NMG offering and shall sell the asset in the auction based on the straight Commission rate outlined in this proposal. It is the seller's obligation to manage the process of ensuring all assets are available to Century.
6. The nature of the assets and in some cases the combination of assets to be included in a disposal can have a significant bearing on the overall appeal of a sale to the marketplace. As such, any changes to the asset listing (as compared against the Schedule A listing) to be included in the disposal process

could change the marketability of the overall disposal sale. Therefore, any changes to the asset listing can result in Century adjusting these Proposals upto and including retracting our NMG offering, at its sole discretion.

7. Whereas Century has been engaged to and shall liquidate all assets of Bertram Drilling Corp not only the Assets specifically listed in Schedule A. This shall include all non-fixed, non-featured, miscellaneous and sundry assets of every kind ("Sundry Assets") on a wall-to-wall, floor-to-ceiling basis that may ultimately carry any reasonable value through an auction process. The total of all such Sundry Assets shall be included in sale results and contribute to Century meeting the NMG and Sharing Threshold values and is not separate from the Assets for this purpose. **ENERGOLD** shall be responsible to ensure it reviews all such Sundry Items 7 days prior to the close of the Auction and confirm all are appropriate for sale and notify Century prior to that date to request removal in the event any Sundry Asset is not to be included in the sale for any reason.
8. Century will be permitted the use of "**Bertram Drilling Corp**" in advertising an Onsite Timed Online Auction sale related to the Assets. Century will be allowed to advertise the Onsite Timed Online Auction Sale as a Receivership Sale.
9. If any of these Proposals is accepted, the financial terms of all Proposals will be kept confidential by all parties until Century has completed disposition of the Assets. In the event that court approval is required for acceptance of any of these Proposals, an order will be obtained in conjunction with the court approval order sealing any court documents containing the financial terms of these Proposals until Century has completed disposition of the Assets.
10. Century will have unrestricted, free use of the premises throughout the period to prepare the assets for the auction. **ENERGOLD** will be responsible for all costs associated with this occupancy without limitation. Century shall set up and close the auction on a best efforts basis sometime on or before mutually agreed upon date, presently anticipated to be October 17, 2019. Century anticipates its use of the premises shall end on November 1, 2019 or a mutually agreed upon date. To support the above proposed schedule, Century would require final authorization to proceed with the auction no later than Sept 19, 2019.
11. Century will have an inspection period prior to the Onsite Timed Online Auction.
12. Century will set-up, detail and catalogue the Assets to be sold by Auction.
13. Century will advertise where applicable an Onsite Timed Online Auction Sale through relevant daily, weekly and trade papers; through exposure on the Internet (including social media); trade related companies; to Century contacts from previous like sales; and through direct telephone solicitation to relevant potential purchasers.
14. **Gross Auction Revenue** is the total of all proceeds of sale of all assets made available to Century for sale associated with this file regardless of whether assets were known to Century at the time of the proposal. Century reserves the right to sell any Assets prior to the auction sale. All such sales shall be included in calculating **Gross Auction Revenue**.
15. Century will operate a **Timed Online Auction Sale** on a mutually agreed upon date.
16. Century will be responsible for charging, collecting and remitting the GST which it shall do in all cases except where it has been confirmed that an asset or group of assets is GST exempt. In all cases in this proposal, on all amounts, GST where it is applicable, is extra.

17. Century shall continue to carry a \$5 million Comprehensive General Liability insurance policy covering personal injury and property damage that may occur during the Onsite Timed Online Auction Sale as described above. **ENERGOLD** shall satisfactorily insure the Assets Century is liquidating.
18. Century will be responsible for collection of monies for all sales and will guarantee payment once collected. All sale proceeds shall be deposited and held in a trust account. **ENERGOLD** will not hold Century responsible for funds associated with any auction buyers who fail to complete payment of auction/disposal invoices. Century will assist on a best-efforts basis to conclude alternative sales of assets under such circumstances.
19. **ENERGOLD** shall be responsible for merchant charges related to funds received from bank card or any other payments where extra charges are applied to the payee's account.
20. Century reserves the right to charge a Buyer's Premium which for this disposal auction shall be up to 15%. For Proposal A, any Buyer's Premium collected will be included in the **Gross Auction Revenue**. For Proposals B and C, any Buyer's Premium collected will be to the sole account of Century and will not be included in the Gross Auction Revenue.
21. Century shall have the right to add any other assets to the sale at their sole discretion. All monetary proceeds associated with the sale of such additions shall be to Century's account alone and shall not be included in any way in **Gross Auction Revenue** for the purposes of this Agreement.
22. In the case the NMG proposal is selected, during the sale process Century shall have the right in its sole discretion, to establish a price for any Asset as the minimum price at which such Asset may be sold in the Auction Sale. Any Asset which does not sell at or prior to the Auction Sale, shall, upon Century's election and without further evidence of conveyance, in consideration of the payment of the NMG, be conveyed to and vested in Century, Century shall also have the right to bid on and acquire any Asset in the Auction Sale (each such asset so conveyed or acquired, referred to as an "Acquired Asset"). All Acquired Assets shall be free and clear of any and all encumbrances and **ENERGOLD** shall have no interest or entitlement in respect of the proceeds of any subsequent sale of any Acquired Asset. In the event the assets are not moved to Century's site, Century may also abandon any Asset which it does not elect to acquire.
23. Century does not assume responsibility for disposal or proper treatment of any hazardous materials as defined by municipal, provincial or federal legislation.
24. Clean up and garbage disposal costs incurred shall be deducted from the Auction proceeds payable to **ENERGOLD**
25. Any costs to transport, detail or repair equipment for Auction shall be agreed upon between Century and **ENERGOLD** before work is completed and deducted from Auction proceeds payable to **ENERGOLD**.
26. Century reserves the right to abandon any unsold Assets.
27. Within 21 days of the Auction sale, Century shall provide a full report of all sales of the Assets together with sale proceeds in the form of a cheque.
28. Century reserves the right to amend these Proposals in the event that between the date of this letter and the date or proposed date of the auction or sale there occurs an event of *force majeure* which shall include, but not be limited to, acts of God, riots, civil disturbances, strikes, lock-outs, acts of war, terrorism, insurrection and the like.




In order to comply with the timetable as outlined, the above offers are open until 12:00 PM, September 6, 2019 unless extended by mutual agreement.

We trust the above is to your satisfaction. We are ready to proceed immediately.

PROPOSAL ACCEPTED: 9/5/19

Respectfully yours,
CENTURY SERVICES CORP.

ENERGOLD DRILLING CORP., in its capacity
as the sole shareholder of **BERTRAM
DRILLING CORP**

Per: 
Anthony Alberda

Per: 
Mark R. Ross

V. SALES STRATEGY

Century will setup and operate a two component Asset Disposition Strategy consisting of a Pre-Sales opportunity concurrently with an Online Public Auction Sale. Potential Buyers will have the opportunity to view the Assets either onsite or online, and will be able to submit competing Bids before or during the Auction.

The Pre-Sales opportunity has been shown to attract serious potential Buyers willing to pay top dollars for an Asset, and meanwhile creating an increasingly competitive environment that will benefit the Liquidation and Auction Sale in maximizing overall returns.

VI. SALES MARKETING & ADVERTISING

Century may incorporate any of the following combination of techniques to facilitate an effective and efficient marketing campaign, to maximize exposure, market penetration and reach potential buyers, and to meet budgetary requirements.

- Trade & Industry Related Publications
- Newspapers – Local, Regional, National, and North American wide
- Social Media & Other Online Marketing Techniques & Paid Promotions
- Pay Per Click Keyword Searches on Internet Search Engines
- Email Marketing Campaigns
- Internet Marketing, Web Banners, E-Newsletters
- Website Marketing
- Upcoming Auction Postings & Teasers
- Buy & Sell Listings
- Brokers & Dealers
- Marketing Brochures, Flyers, Post Cards, Handouts, and other printed matter
- Trade Shows & Events
- Targeted Mail, Email, Fax, and Telemarketing
- Addressed and Unaddressed Admail Campaigns
- Press Release, Television and Radio Campaigns
- Past and Present Clients
- Other

VII. SALES PROCESS

The Sales Process will be comprised of the following order:

- 1) Proposal acceptance.
- 2) Planning Stage:
 - Project Management & Budgeting
 - Inspect Premises & Secure Assets
 - Deploy Staff & Resources
 - Preliminary Checks – Inspect Equipment, Equipment Listing, Photos, Documents
 - Clean, Prep, and Service Assets for maximum return
 - Organize The Premises and Organize the Assets
 - Create Marketing Plan & Design Ad Materials
- 3) Marketing Stage & Pre-Sales:
 - Identify Target Market
 - Implement Marketing and Advertising Campaign
 - Post Asset Descriptions For Online Viewing
 - Respond To Inquiries, and Schedule Viewing Appointments
 - Negotiate Pre-Sales
 - Register Bidders
- 4) Liquidation & Auction Setup
 - Continue to Prepare Venue for Liquidation & Auction
 - Obtain Cleaner Photos and Descriptions of Assets
 - Prelotting & Cataloging
- 5) Auction Previewing & Bidder Registrations
- 6) Auction Day
- 7) Auction Loadout
- 8) Final Accounting & Reporting
- 9) Distribution of Proceeds

VIII. SAMPLES OF BROCHURE & NEWSPAPER ADVERTISING

TIMED ONLINE AUCTION

2013 GILSON & HILL 1700T 1700T 1700T

MILLENNIUM SIMULATOR SERVICES

BIDDING NOW OPEN!

BIDDING CLOSES:
TUESDAY, AUGUST 14 - 10:00 AM (COT)

Preview: Mon, Fri, Aug 8 - 12
10am - 4pm (MDT)

2417 Bulthead Road | Dunsmuir, AB

**** AS NEW AS 2013 - EXCEPTIONAL QUALITY & CONDITION ****

FOR MORE DETAILS, PLEASE CALL: MICKEY BROOKS
780.948.9391 780.449.2092

CENTURY SERVICES CORP. www.CenturyServices.com

RECEIVERSHIP SALE

Novel 850 HP DRILLING RIG & SUPPORT EQUIPMENT

FOR SALE BY OFFER

2012 Novell 850 HP 20' Oil Rig of Working Pool Station Oil - 2012 Novell Computer

CENTURY SERVICES INC. Ph. 780-944-9144 • www.CenturyServices.com

RECEIVERSHIP AUCTION

2014 HITACHI 722SALE1 EXCAVATOR

MJ's WATER HAULING

THURSDAY, OCTOBER 26, 2016
AT 10:00 AM (MDT)

Preview: Wednesday, October 19, 2016
8:00 pm to 5:00 pm

Location: RR 24 & HWY 1
30 km EAST OF CALGARY, AB

CENTURY SERVICES CORP. 403.870.1177 • 877.294.9488

UNRESERVED AUCTION

SHEPARD ROAD PLANT CLOSURE

TUESDAY NOVEMBER 28TH, 2017 AT 9:00 AM

FOREMOST ADDRESS: Shepard Road SE Calgary Alberta

Preview: Monday, November 27, 2017 • 8 am - 6 pm or by Appointment

Sold & Trailer Mounted Natural Gas Screw Compressor, Pickup & Service Trucks, Natural Gas Engines, PAINT 16 Ton Crane, Portable, Crown Reach Lift, Ingersoll Rand Light Tower, Oxy of Businesses & Plants Steel & Structural Steel, Welders, CNC Lathes, Metalworking Equipment, Hyd-Mach Saw, Ink Mills, New Compressor Parts, PLUS MUCH MORE!

FOR MORE DETAILS CONTACT: JAMES CARLSON • 403.870.1177

CENTURY SERVICES INC. 403.249.6600 800.786.0857

UPCOMING PLANT CLOSURE

HYDUKE

THURSDAY, OCTOBER 13, 2016
AT 10:00 AM (MDT)

Preview: Wednesday, October 12, 2016
5:00 pm to 5:00 pm

2015-13 STREET N.E. | CALGARY, AB

SELLING OVER 1000+ LOTS

CENTURY SERVICES INC. 403.870.1177 • 877.294.9488

UNRESERVED AUCTION

PPEC OIL SANDS EXPEDITING LTD.

Auction: Thurs, Oct 15, 2015 - 9am MDT
Preview: Oct 13 & 14 - 8pm MDT

Location: PPEC Site, Fort McMurray, Alberta, Canada

SELLING \$15 MILLION FLEET OF INDUSTRIAL & CONSTRUCTION EQUIPMENT

CENTURY SERVICES INC. 403.870.1177 • 877.294.9488

OILFIELD EQUIPMENT FOR SALE

X-TREME

300 MILLION ASSET DISPOSAL OF NEWER MODEL EQUIPMENT

CENTURY SERVICES INC. Ph. 780-944-9144 • www.CenturyServices.com

UNRESERVED AUCTION

G.L.M. Industries L.P. and G.L.M. Industries Inc.

Auction: Wed, Oct 28, 2015 - 9am MST
Preview: Oct 26 & 27 - 8pm MST

Location: 11 Street & 13 Ave, Edmonton, Saskatchewan

SELLING OVER 1000+ LOTS

CENTURY SERVICES INC. Ph. 403.870.1177 • 780.566.1831

UNRESERVED AUCTION

HOTEL & CONFERENCE CENTRE CLOSURE

SAWRIDGE INN
FORT McMURRAY

Wednesday, January 10, 2017
AT 10:00 AM (MST)

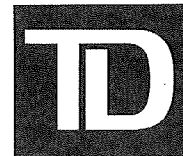
Preview: Monday, January 9th 2017, January 11th
8:00 pm to 5:00 pm

Location: 222 Mackenzie Blvd., Fort McMurray, AB

COMPLETE CONTENTS OF HOTEL & CONFERENCE CENTRE UP FOR AUCTION

CENTURY SERVICES INC. 403.870.1177 • 877.294.9488

IX. PAST & PRESENT CLIENTS





X. ABOUT OUR CENTURY TEAM

Century Services was established in 1983 and has offices in Calgary, Edmonton, Grande Prairie, Toronto, Vancouver, and Montreal. We provide an array of business services ranging from appraisals, auctions, liquidations, asset dispersals, inventory valuation, leasing and financing solutions.

APPRAISALS

Appraisals comprise a significant portion of our business, and often become the backbone to decision-making in all business areas and corporate developments.

Our diverse industry experience in appraisals and other business services has allowed Century Services to become a reputable and reliable source for many private businesses, corporations, financial institutions, law firms, accounting firms, government institutions, and in mergers & acquisitions.

We rely heavily on product knowledge, historical data, experience, and reliable external industry sources, and apply these to various sectors, from industrial machinery, manufacturing, heavy equipment, agricultural, oil & gas, forestry, mining, real estate, automotive & trucking, food & hospitality, to consumer retail.

AUCTIONS

With over 30 years of cross industry experience and marketing knowledge, Century can effectively bring buyers and sellers together in a highly competitive bidding environment to maximize returns. From live auctions to online webcast auctions, we have the expertise.

LIQUIDATIONS

Century's team will provide a custom tailored liquidation recovery strategy which is best suited to maximize the asset-to-cash realization for clients in Retail, Wholesale, Commercial, and Industrial settings.

ASSET DISPERSAL OPTIONS

We can market less commonly traded assets by employing different sales strategies, which may include Tenders, Offers for Sale, and Direct Sales campaigns.

Century will sell assets on a straight commission or fixed fee basis. Alternately, we can provide a net minimum guaranteed return or outright purchase option.

FINANCING

Century provides a variety of asset based financing solutions to North American based companies who require short-term capital where conventional sources may be unavailable.

- Bridge Loans
- Cash Advance Program
- Debtor-in-Possession Financing
- Distressed Lending
- Inventory Factoring
- Sale & Leaseback
- Take Out Loans
- Terms Loans

XI. THE CENTURY GUARANTEE

Clients rely on Century's advisory services and appraisal valuations for their most important business decisions. We will guarantee our Forced Sale Value appraisals with a net minimum guaranteed return, or an outright purchase.

We maintain a group of Certified Appraisers and Consultants, and Equipment Specialists from a wide variety of industries. Our network of Auctioneers and Liquidators are pioneers in the field and continue to lead in their respective specialties.

Our Financing Team consists of former Bankers and Professional Accountants, and we maintain a strong network of legal advisors and corporate advisory services. We can custom tailor a financing package to your Company's needs.

We also have the capital to buy large groups of assets to expedite the liquidation and auction process, and we have the expertise in asset-to-cash recoveries in a broad range of retail, wholesale, business, and industrial sectors.

Please contact us for more information on any of these services.



XII. SCHEDULES

Drills - Truck Mounted Carriers

* Denotes Not Viewed

Unit No.	Description	Identification Number
585	2002 Ingersoll Rand TH60HR2-750; 400-M	SN - 6652
	<ul style="list-style-type: none"> ▶ Mast; 35-ft 6-in long rated at 45,000- lbs. static hook load capacity, head travel: 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pullback capacity of 40,000-lbs and pulldown capacity of approx. 25,000-lbs c/w 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ¾-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated make up and break out wrenches. ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing. ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm. ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor. ▶ Ingersoll Rand Model Spiro Flow air compressor ▶ 2002 International Model 5600i6X4 single steer tandem truck powered by Cummins N14-435E diesel engine rated at 435-hp unitized with maxi torque 18-speed manual transmission. Truck is mounted on (1) 20,000-lb axle and (2) 23,000-lb rears. 	Cert. Expiry - Nov 2019
		VIN-1HTXHAET02J033841 Odometer - 2,067,269-kms Engine - 12037786
	Condition Observations (2019)	
	▶ Drive train leaks; clear, minor , mod, severe	
	▶ Body/Paint Appearance; clear, minor , mod, severe	
	▶ Interior Appearance; clean, minor , mod, severe	

- ▶ Glass; **clear**, minor, mod, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP **Current**, Expired
- ▶ Overhead **Current**, Expired

596 1979 Ingersoll Rand TH60 DRILL; 400-M

SN - 0449

Cert. Expiry - Nov 2019

- ▶ Mast; 37.7-ft (11.5-m) long rated at 40,000-lbs static hook load capacity with (2) lines strung. Head travel: 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pullback capacity of 40,000-lbs and pulldown capacity of approx. 29,990-lbs c/w 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ⅞-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated make up and break out wrenches.

- ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
- ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm.
- ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor.
- ▶ Ingersoll Rand Model Spiro Flow air compressor
- ▶ 2002 INTERNATIONAL Model 5600i6X4 single steer tandem truck powered by a CAT C-15 diesel engine rated at 470-hp unitized with maxi torque 18-speed manual transmission. Truck is mounted on (1) 20,000-lb axle and (2) 23,000-lb rears.

VIN-1HTXHAST32J028069
 Odometer - 457,925-km
 Hours - 32,397-hr
 CVIP - Nov 2019

Condition Observations (2019)

- ▶ Drive train leaks; clear, **minor**, mod, severe
- ▶ Body/Paint Appearance; clear, **minor**, mod, severe
- ▶ Interior Appearance; clean, minor, **mod**, severe
- ▶ Glass; **clear**, minor, mod, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP Current, **Current**, Expired
- ▶ Overhead Current, **Current**, Expired

597 1979 Ingersoll Rand TH60-750 DRILL; 400-M

SN - 0505

Cert. Expiry - Dec 2019

- ▶ Mast; 35-ft 6-in long rated at 40,000-lbs static hook load capacity, head travel: 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pullback capacity of 40,000-lbs and pulldown capacity of approx. 25,000-lbs 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ¾-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated make up and break out wrenches.
- ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
- ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm.
- ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor.
- ▶ Ingersoll Rand Model Spiro Flow air compressor
- ▶ 2002 International Model 5600i6X4 single steer tandem truck powered by Cummins N14-460E diesel engine rated at 460-hp unitized with maxi torque 18-speed manual transmission. Truck is mounted on (1) 20,000-lb axle and (2) 23,000-lb rears.

VIN -
1HTXHAET22J034862
Odometer - 313,412-km
Hours - 23,613-hrs
CVIP - Jan 2020

Condition Observations (2019)

- ▶ Drive train leaks; clear, **minor**, mod, severe
- ▶ Body/Paint Appearance; clear, **minor**, mod, severe
- ▶ Interior Appearance; clean, **minor**, mod, severe
- ▶ Glass; **clear**, minor, mod, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP **Current**, Expired
- ▶ Overhead **Current**, Expired

***652 2006 Atlas Copco TH60-900 HR2.0 DRILL; 400-M**

SN - 21017

- ▶ Mast; 37.7-ft (11.5-m) long rated at 40,000-lbs static hook load capacity, head travel: 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pullback capacity of 40,000-lbs and pulldown capacity of approx. 25,000-lbs c/w 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ¾-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated make up and break out wrenches.
- ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
- ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm.
- ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor.
- ▶ Ingersoll Rand Model Spiro Flow air compressor
- ▶ 2006 Peterbilt Model 357 single steer tri-axle truck powered by Cummins ISX565 diesel engine rated at 565-hp @ 2000-rpm unitized with Fuller 18918B, 18-speed manual transmission. Truck is mounted on (1) 20,000-lb front axle and 52,000-lbs rears.

VIN -
1NPAX4EX46D648240
Odometer - 368,900-km
Hours - 13,794-hrs

Condition Observations

- ▶ Drive train leaks; clear, **minor**, mod, severe
- ▶ Body/Paint Appearance; clear, **minor**, mod, severe
- ▶ Interior Appearance; clean, **minor**, mod, severe
- ▶ Glass; **clear**, minor, mod, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP Current, **Expired**
- ▶ Overhead Current, **Expired**

655 2007 Atlas Copco TH60 900 HR2 DRILL; 400-M

SN - 21085

- ▶ Mast; 37.7-ft long rated at 40,000-lbs static hook load capacity, head travel: 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pull(11.5-m) rack capacity of 40,000-lbs and pulldown capacity of approx. 29,990-lbs c/w 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ¾-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated make up and break out wrenches.
- ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
- ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm.
- ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor.
- ▶ Ingersoll Rand Model Spiro Flow air compressor
- ▶ 2007 Peterbilt single steer tri-axle truck powered by Cummins ISX565 diesel engine rated at 565-hp @ 2000-rpm unitized with Eaton Fuller 18-speed manual transmission. Truck is mounted on (1) 20,000-lb axle and (2) 46,000-lb rears. (3) 66,000-lb rears.
- ▶ New oil cooler installed on engine December 2014

Cert Expiry - Oct 2019

VIN -
1NPAL40X27D661587
Odometer - N/A
Hours - N/A
CVIP Expiry - Oct 2019

Condition Observations (2019)

- ▶ Drive train leaks; clear, **minor**, mod, severe
- ▶ Body/Paint Appearance; clear, **minor**, mod, severe.
- ▶ Interior Appearance; clean, **minor**, mod, severe
- ▶ Glass; **clear**, minor, mod, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP **Current**, Expired
- ▶ Overhead **Current**, Expired

695 2007 Atlas Copco TH60 DRILL; 400-M

SN - 21074

- ▶ Mast; 37.7-ft (11.5-m) long rated at 40,000-lbs static hook load capacity, head travel: 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pullback capacity of 40,000-lbs and pulldown capacity of approx. 25,000-lbs c/w 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ¾-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated make up and break out wrenches.
- ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
- ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm.
- ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor.
- ▶ Ingersoll Rand Model Spiro Flow air compressor
- ▶ 2007 Peterbilt Model 357 single steer tandem axle truck powered by Cummins ISX565 diesel engine rated at 565-hp @ 2,000-rpm unitized with Eaton Fuller 18-speed manual transmission. Truck is mounted on (1) 20,000-lb axle and (2) 46,000-lb rears.

Cert. Expiry - Nov 2019

VIN -
1NPAL40X97D661585
Odometer - 37,414-miles
Hours - 27,422
CVIP - Nov 2019

Condition Observations (2019)

- ▶ Drive train leaks; **clear**, minor, mod, severe
- ▶ Body/Paint Appearance; clear, **minor**, mod, severe
- ▶ Interior Appearance; clean, **minor**, mod, severe
- ▶ Glass; **clear**, minor, mod, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP **Current**, Expired
- ▶ Overhead **Current**, Expired

721 2006 Atlas Copco TH60 DRILL; 400-M

SN - U5021175

- ▶ Mast; 35-ft 6-in long rated at 45,000-lbs static hook load capacity, head travel: 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pullback capacity of 40,000-lbs and pulldown capacity of approx. 25,000-lbs c/w 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ¾-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated make up and break out wrenches. Cert. Expired - Sept. 2015
- ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
- ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm.
- ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor.
- ▶ Ingersoll Rand Model Spiro Flow air compressor
- ▶ 2007 PETERBILT 367 single steer tri-axle truck powered by Cummins ISX565 14.9L diesel engine rated at 565-hp @ 2000-rpm unitized with Fuller 18918B, 18-speed manual transmission. Truck is mounted on (1) 20,000-lb axle and (3) 66,000-lb rears. VIN-1NPTX4EX68D758508
Odometer - 98,096-km
Hours - 11,669
CVIP Expired - August 2015

Condition Observations (2019)

- ▶ Drive train leaks; clear, **minor**, mod, severe
- ▶ Body/Paint Appearance; clear, **minor**, mod, severe.
- ▶ Interior Appearance; clean, **minor**, mod, severe
- ▶ Glass; **clear**, minor, mod, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP Current, **Expired**
- ▶ Overhead Current, **Expired**

*722 2006 Atlas Copco TH60 DRILL; 400-M

SN - U5021175

- ▶ Mast; 35-ft 6-in long rated at 45,000-lbs static hook load capacity, head travel: 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pullback capacity of 40,000-lbs and pulldown capacity of approx. 25,000-lbs c/w 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ⅞-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated Petrol make up and break out wrenches.
 - ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
 - ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm.
 - ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor.
 - ▶ Ingersoll Rand Model Spiro Flow air compressor
 - ▶ 2008 Peterbilt single steer tri-axle truck powered by Cummins ISX565 diesel engine rated at 565-hp @ 2000-rpm unitized with Eaton Fuller 18-speed manual transmission. Truck is mounted on (1) 20,000-lb axle and (3) 66,000-lb rears:

VIN-1NPTX4EX38D757753
Odometer - 24,150-km
Hours - NA
- 746 2008 Atlas Copco TH60 DRILL; 400-M**
- ▶ Mast; 35-ft 6-in long rated at 45,000-lbs static hook load capacity, head travel: 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pullback capacity of 40,000-lbs and pulldown capacity of approx. 25,000-lbs c/w 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ⅞-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated make up and break out wrenches.
 - ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
 - ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm.
- SN - 21176**
Cert. Expiry - Dec 2019

- ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor.
- ▶ Ingersoll Rand Model Spiro Flow air compressor
- ▶ 2008 Peterbilt Model 367 single steer tri-axle truck powered by Cummins ISX565 diesel engine rated at 565-hp @ 2000-rpm unitized with Eaton Fuller 18-speed manual transmission. Truck is mounted on (1) 20,000-lb axle and (3) 66,000-lb rears.

VIN -
1NPTX4EX18D758707
Odometer -27,454-kms
Hours - 10,342
CVIP Expired - Nov 2019

Condition Observations (2019)

- ▶ Drive train leaks; **clear**, minor, mod, severe
- ▶ Body/Paint Appearance; clear, **minor**, mod, severe
- ▶ Interior Appearance; **clean**, minor, mod, severe
- ▶ Glass; **clear**, minor, mod, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP **Current**, Expired
- ▶ Overhead **Current**, Expired

747 2006 Atlas Copco TH60 DRILL; 400-M

SN - 21237

Cert. Expiry - Dec 2019

- ▶ Mast; 35-ft 6-in long rated at 45,000-lbs static hook load capacity, head travel; 27-ft 4-in, width: 36-in, depth: 28-in. Feed System; single cylinder cable-feed system, feed cylinder is connected to the head with pre-stretched cables to transmit pullback capacity of 40,000-lbs and pulldown capacity of approx. 25,000-lbs c/w 24 ½-in sheaves with a D:d ratio of 28:1 between sheave and ¾-in cable. Drill feed rate: 20-ft/min, fast feed up/down at 150 ft./min. Retractable table, fixed position carousel, pipe rack/slide and hydraulic cylinder actuated make up and break out wrenches.
- ▶ Integral hydraulic system including; pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
- ▶ Atlas Copco Model GD2000 single speed rotary head top drive rated at; 5500 ft-lbs, 145 rpm.
- ▶ Gardner Denver Model FXX-172 duplex pump rated at 52-hp (39-kW) maximum BHP and 330-RPM maximum on jackshaft. Pump features an 8-in stroke x 6-in bore, 4-in NPT suction connection x 3-in NPT discharge connection and is energized via hydraulic motor.

- ▶ Ingersoll Rand Model Spiro Flow air compressor
- ▶ 2008 Peterbilt single steer tri-axle truck powered by Cummins ISX565 diesel engine rated at 565-hp @ 2000-rpm unitized with Eaton Fuller 18-speed manual transmission. Truck is mounted on (1) 20,000-lb axle and (3) 66,000-lb rears.

VIN -
1NPTX4EX98D766344
Odometer - 37,265-km
Hours - 12,172
CVIP - Sep 2019

Condition Observations (2019)

- ▶ Drive train leaks; clear, **minor**, mod, severe
- ▶ Body/Paint Appearance; clear, **minor**, mod, severe.
- ▶ Interior Appearance; clean, **minor**, mod, severe
- ▶ Glass; **clear**, minor, mod, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP **Current**, Expired
- ▶ Overhead **Current**, Expired

*781 2012 Kenworth w/ 2012 Foremost Model DR24HD Dual Rotary Mobile Drill;

- ▶ Truck: 2012 Kenworth single steer tri-drive truck. Truck is powered by Cummins ISX15 diesel engine rated at approximately 525-hp s w/ conventional day cab, tire chains, drivers air-ride seat beacon lights, & duel fuel tanks.
- ▶ Drill: 2001 truck mounted Model DR-24HD dual rotary drill w/ capacity for simultaneous drilling & casing operations, 84,000-lb pullback & 25,900-lb pulldown top drive w/ 26-in stroke, 117,000-lb pullback & 42,000-lb pulldown lower drive w/ 12-in stroke, 205,000-ft/lbs. of torque, 116-rpm rotation speed, 24-in maximum casing diameter. Drill equipped with 350-psi air compressor, front & rear stabilization jacks, drillers platform w/ operator controls & storage compartments.

VIN -
1NKDX4EX9CR952696
Odometer - 45,938-km
Odometer - 6,740-hrs
CVIP Expired - March 2015

SN - 012195
Compressor - AIP361998
Cert Expired - Sept. 2015

815 2005 Peterbilt Tri-drive w/ 2004 IR TH75E Mobile Drill;

- ▶ Truck: 2005 Peterbilt Model 378 single steer tri-drive truck. Truck is powered by Cat Model C15 diesel engine rated at approximately 475-hp mounted on 18,700-lb front axle & (3) 18,000-lb rear axles w/ conventional day cab, tire chains, drivers air-ride seat beacon lights, & duel fuel tanks.

VIN -
1NPFXBEX35D850317
Engine - BXS30618
Hrs. - 2,004-hrs
Odometer -11,695-km
CVIP - Nov 2019

- ▶ Ingersoll Rand T3W mast 45-ft long rated at 100,000-lb (44,400-daN) pullback & static hook load capacity and 30,000-lb (13,500) pull down. Mast is complete with; ¾-in cabling, dual raising cylinders, 6-in crown sheaves, make-up/break-out wrench and Petol wrench. Cummins Model KTA-190 deck engine rated at approximately 480-hp.
- ▶ Integral hydraulic system including; (4) pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
- ▶ King Model CM25 swivel
- ▶ Deck mounted BOP controls
- ▶ 900/350 air compressor

SN - 3946A
Cert Expiry - Sep 2016

Condition Observations (2019)

- ▶ Drive train leaks; **clear**, minor, mod, severe
- ▶ Body/Paint Appearance; clear, **minor**, mod, severe.
- ▶ Interior Appearance; **clean**, minor, mod, severe
- ▶ Glass; clear, minor, **mod**, severe
- ▶ Tires; matched & remaining tread good, **average**, poor.
- ▶ CVIP **Current**, Expired
- ▶ Overhead Current, **Expired**

Drill - Conventional Tracked Carriers

* Denotes Not Viewed

Unit No.	Description	Identification Number
235 306D	1980 Foremost Nodwell Model 110 Track Carrier w/ 1979 Gardner Denver Seismic top drive; <ul style="list-style-type: none"> ▶ Engine: Detroit Model 6V71 Diesel engine rated at approximately 240-hp. ▶ Hydraulic operated mast; 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ Hydraulic pump ▶ (2) man tandem seat cab with lever controls ▶ Explosives storage magazines ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc. 	Carrier - 80-1052 SN - F80-114 TD -79143-3TD Hours - 3,876
236 232D	1980 Foremost Model F80 Nodwell Track Carrier w/ Gardner Denver Seismic top drive; <ul style="list-style-type: none"> ▶ Engine: Detroit Model 6V71 Diesel engine rated at approximately 240-hp. ▶ Hydraulic operated mast; 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ Hydraulic pump ▶ (2) man tandem seat cab with lever controls ▶ Explosives storage magazines ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc. 	Carrier - 80-1051 SN - F80-113 TD - 80174-3TD
237 02C	1980 Foremost Nodwell Model 110 Track Carrier w/1982 Gardner Denver top drive;	SN - 80-1053 TD - 82242-3TD

	<ul style="list-style-type: none"> ▶ Engine: Detroit Model 6V71 Diesel engine rated at approximately 240-hp ▶ Hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ Hydraulic pump ▶ (2) man tandem seat cab with lever controls ▶ Explosives storage magazines ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc. 	Hrs - 7,212
238	1980 Foremost Model 110 Nodwell Track Carrier	SN - 80-1084
368	w/ Gardner Denver top drive;	TD - 791515-3TD
	<ul style="list-style-type: none"> ▶ Engine: Detroit Model 6V71 Diesel engine rated at approximately 240-hp ▶ Hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ Hydraulic pump ▶ (2) man tandem seat cab with lever controls ▶ Explosives storage magazines ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc. 	Hrs - 9,816
		SN - 20740001
		SN - W0199
239	1980 Foremost Model 110 Nodwell Track Carrier	Carrier SN - 80-1085
320D	w/ Gardner Denver Top Drive;	SN - F80-116
	<ul style="list-style-type: none"> ▶ Engine: Detroit Model 6V71 Diesel engine rated at approximately 240-hp ▶ Hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ Hydraulic pump ▶ (2) man tandem seat cab with lever controls ▶ Explosives storage magazines ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc. 	Hrs - 3,802
		SN - W0206
240	1980 Foremost Model 110 Nodwell Track Carrier	Carrier SN - F 52736
407D	w/ 1991 casing drill;	SN - F80-171

- ▶ Engine: Cummins Model B3.9-C Diesel engine rated at approximately 116-hp
 - ▶ Hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary.
 - ▶ 200-ft drill depth capacity
 - ▶ Roll over protection system
 - ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
 - ▶ National Model NCA9-11GHD air compressor rated at 160-psi @ 300-CFM w/ receiver. Compressor is powered by Cummins Model B3.9-C diesel engine rated at 116-hp.
 - ▶ Hydraulic pump
 - ▶ (2) man tandem seat cab with lever controls
 - ▶ Explosives storage magazines
 - ▶ Carrier: Rubber tracks w/ drive system, storage compartments & utility winch, etc.
- Hours - 9,277
SN - 46164247
- Comp - 085-11-090-072
Eng. - 46164247
Hrs - 1,345
- *256 1981 Foremost Model 110 Nodwell Track Carrier w/B54 Auger Drill B61;**
303D
- ▶ Engine: Cummins Model 4BTA3.9C116 diesel drive engine rated at approximately 116-hp
 - ▶ 27-ft mast, hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary.
 - ▶ 200-ft drill depth capacity
 - ▶ Roll over protection system
 - ▶ Drill: Truck mounted 2011 Model B54 drill 16,000-lb pulldown & 24,000-lb retract force, 13-ft feed stroke, angle drill capable, adjustable auger guide support, 8,400-ft/lbs torque & 897-rpm maximum rotary speed, hydraulic self compensating hammer, 8,500-lb single line & 1,200-lb wireline capacity. Drill also includes driller platform with operator controls, Pull Master Model H8-4-30-1 winch, hydraulic pumps & tank, single front & dual rear stabilizing jacks, instrumentation & storage compartments.
 - ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
 - ▶ National Model NCA9-11GHD air compressor rated at 160-psi @ 300-CFM w/ receiver. Compressor is powered by Cummins Model 4BTA3.9 diesel compressor engine rated at 116-hp.
 - ▶ Hydraulic pump
 - ▶ Levelling jacks
 - ▶ (2) man tandem seat cab with lever controls
 - ▶ Explosives storage magazines
 - ▶ Carrier: Rubber tracks w/ drive system, storage compartments & utility winch, etc.
- SN - 81-1284
TD - 79144
SN - 46752888
Hours - 4,508
- SN - 2011024
Winch - 97136
- Eng. SN - 46752888

- | | |
|--|---|
| <p>257 1981 Foremost Model 110 Nodwell Track Carrier
 35C w/ GD seismic top drive</p> <ul style="list-style-type: none"> ▶ Engine: Detroit Model 6V71 Diesel drive engine rated at approximately 240-hp. ▶ 27-ft mast, hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ Cummins Model 4BT diesel compressor engine, (compressor was removed at time of viewing). ▶ Hydraulic pump ▶ Levelling jacks ▶ (2) man tandem seat cab with lever controls ▶ Explosives storage magazines ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc. | <p>SN - 811285
 TD - 78115-3TD
 Hours - 7,116</p> |
| <p>258 1981 Foremost Model 110 Nodwell Track Carrier
 613D w/ Mobile 1989 B61 Auger Drill;</p> <ul style="list-style-type: none"> ▶ Engine: Detroit Model 6V71 Diesel drive engine rated at approximately 240-hp. ▶ 27-ft mast, hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ Cummins Model 4BT diesel compressor engine, (compressor was removed at time of viewing). ▶ Hydraulic pump ▶ Levelling jacks ▶ (2) man tandem seat cab with lever controls ▶ Explosives storage magazines ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc. | <p>Carrier SN - 81-1286

 SN - 6A0411439
 Hours - 6,628</p> |
| <p>269 1980 Foremost Nodwell Model 110 Track Carrier
 54D w/ rebuilt Gardner Denver top drive, not viewed by appraiser.</p> <ul style="list-style-type: none"> ▶ Engine: Detroit Model 6V53 Diesel engine rated at approximately 200-hp. ▶ 27-ft mast, hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity | <p>SN - 80-1033
 TD - 78114-3TD</p> |

- ▶ Roll over protection system
- ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
- ▶ Hydraulic pump
- ▶ Levelling jacks
- ▶ (2) man tandem seat cab with lever controls
- ▶ Explosives storage magazines
- ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc.

**387 1990 Nodwell Model 110 tracked carrier w/ Artic
387D shot-hole drill**

Carrier SN - 901673
Drill SN - 500182

- ▶ Engine: Detroit Model 6V53 Diesel engine rated at approximately 200-hp.
- ▶ 27-ft mast, hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary.
- ▶ 200-ft drill depth capacity
- ▶ Roll over protection system
- ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
- ▶ Hydraulic pump
- ▶ Levelling jacks
- ▶ (2) man tandem seat cab with lever controls
- ▶ Explosives storage magazines
- ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc.

**575 1980 Foremost Model 110 Nodwell Track Carrier
575D w/ 1981 seismic top drive;**

Carrier - SN - 80-1059
Drill - 81216

- ▶ Engine: Detroit Model 6V53 Diesel engine rated at approximately 200-hp.
- ▶ 27-ft mast, hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary.
- ▶ 200-ft drill depth capacity
- ▶ Roll over protection system
- ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
- ▶ Hydraulic pump
- ▶ Levelling jacks
- ▶ (2) man tandem seat cab with lever controls
- ▶ Explosives storage magazines
- ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc.

Hours - 6,570
SN - 6D198222

576 576D	1981 Foremost Nodwell Model 110 Track Carrier w/ 1981 seismic top drive	Carrier - SN - 81-1228 Drill - 81211 Hours - 7,511
	<ul style="list-style-type: none"> ▶ 27-ft mast, hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ National Model NCA9-11GHD air compressor rated at 160-psi @ 300-CFM w/ receiver. Compressor is powered by Cummins Model B3.9-C diesel engine rated at 116-hp. ▶ Hydraulic pump ▶ Levelling jacks ▶ (2) man tandem seat cab with lever controls ▶ Explosives storage magazines ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc. 	
577 577D	1980 Foremost Model 110 Nodwell Track Carrier w/ 1981 Seismic top drive;	Carrier - SN - 80-1070 Drill - 81214 Hours - 5,552 SN - 6D198222 SN - 24560001
	<ul style="list-style-type: none"> ▶ 27-ft mast, hydraulic operated 28,275-lbs retract & 18,650-lbs feed, 15,000-ft/lbs mechanical torque rotary. ▶ 200-ft drill depth capacity ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ National Model NCA9-11GHD air compressor rated at 160-psi @ 300-CFM w/ receiver. Compressor is powered by Cummins Model B3.9-C diesel engine rated at 116-hp. ▶ Hydraulic pump ▶ Levelling jacks ▶ (2) man tandem seat cab with lever controls ▶ Explosives storage magazines ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments & utility winch, etc. 	SN - W0183
778	2008 IHI Model IC45-2 Track Carrier w/2008 Mobile B48 Auger Drill	Carrier SN - CE000786 Drill SN - 28003 Hours - 7,458
	<ul style="list-style-type: none"> ▶ Carrier is powered by an Isuzu diesel engine rated at approximately 110-hp @ 1,800-rpm unitized with 2-speed manual hydrostatic transmission. Payload is rated at 8,820-lbs, tracks are 24-in wide and is fitted with ROPS rated operator cabin. 	

- ▶ Hydraulic feed system w/ 16,200-lb pulldown & 24,000-lb retract force, 6-ft stroke, 897-rpm rotary speed, 8,400-ft/lbs torque, drill depth 175-ft - 1,600-ft. 8,500-lb single line hoist capacity, 1,200-lb wireline capacity & SPT automatic hammer.
- *810 1996 Morooka MST 1500V w/ Mobile B54 Drill, not viewed by appraiser.** SN - 06510108
- ▶ Track carrier, 4-roll w/ 24-in rubber pads. Carrier is powered by C6 diesel engine rated at 225hp unitized with hydrostatic transmission. Carrier has 6T payload and single man operators cab. Hours - 5,007
 - ▶ 2012 Mobile Drill Model B54 long stroke hydraulic drill; 13-ft feed stroke, 10 speed rotary head rated at 16,000-lbs pull down force and 24,000-lbs of retract force. SN -2012035
- *816 1990 Morooka Model MST 800E Dumper** SN - 2521
Track carrier, 4-roll w/ 24-in rubber pads. Carrier is powered by C6 diesel engine rated at 225hp unitized with hydrostatic transmission. Carrier has 6T payload and single man operators cab. Hours - 3,668
- *817 1990 Morooka Model MST 800E Dumper** SN - 2682
Track carrier, 4-roll w/ 24-in rubber pads. Carrier is powered by C6 diesel engine rated at 225hp unitized with hydrostatic transmission. Carrier has 6T payload and single man operators cab. Hours - 4,710

Drills - Low Impact Tracked Carriers

* Denotes Not Viewed

Unit No.	Description	Identification Number
416	1984 Bombardier Model MCD Tracked Carrier w/ 8-ft Utility Bed & Water Tank;	SN - 321840476
	▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp.	SN - 46126583
	▶ Tank: 600-gallon capacity	
	▶ Man cab with lever controls	
	▶ (2) Explosives storage magazines	SN - W0299 & W0294
	▶ Carrier: Rubber tracks w/ drive system, access ladder & utility winch, etc.	
417	1984 Bombardier Model MCD Track Top drive Drill;	SN - 321840477
	▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp.	
	▶ 75-m drill depth capacity	
	▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.	
	▶ Receiving pad for optional portable air compressor	
	▶ Hydraulic pump w/ thermal exchanger, reservoir & interconnecting plumbing.	
	▶ Man cab with lever controls	
	▶ Explosives storage magazines	
	▶ Carrier: Rubber tracks w/ drive system, storage compartments & utility winch, etc.	
420 171D	1981 Bombardier c/w Norhill drill (disassembled)	SN - 321810396 Drill - 11318-2-11-77
	▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp @ 2,500-rpm.	SN - 46507854 Hours - 6,382
	▶ 75-m drill depth capacity	

- ▶ Staffa B45 hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
 - ▶ Receiving pad for optional portable air compressor
 - ▶ Hydraulic pump w/ thermal exchanger, reservoir & interconnecting plumbing.
 - ▶ (2) man cab with lever controls
 - ▶ Explosives storage magazines
 - ▶ Carrier: Rubber tracks w/ drive system, storage compartments & utility winch, etc.
- 515 1981 Bombardier** SN - 321880561
- ▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp @ 2,500-rpm. SN - ID33629U142470P
 - ▶ (1) man cab with lever controls
 - ▶ Explosives storage magazines
 - ▶ Carrier: Rubber tracks w/ drive system, storage compartments & utility winch, etc.
- 535 1980 Bombardier Model MCD Tracked Carrier w/ 8-ft Utility Bed & Water Tank;** SN - 321830449
- ▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp. SN - 46314456
 - ▶ Tank: 600-gallon capacity
 - ▶ (2) man cab with lever controls
 - ▶ Carrier: Rubber tracks w/ drive system, access ladder & utility winch, etc.
- 573 1978 Bombardier Model MCD Tracked Carrier w/ 8-ft Utility Bed & Water Tank;** SN - MC-5559D
- ▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp.
 - ▶ Tank: 600-gallon capacity
 - ▶ (2) man cab with lever controls
 - ▶ Carrier: Rubber tracks w/ drive system, access ladder & utility winch, etc.
- 574 1978 Bombardier Model MCD Tracked Carrier w/ 8-ft Utility Bed & Water Tank;** SN - 322780168
- ▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp.
 - ▶ (2) man cab with lever controls
 - ▶ (2) Explosives storage magazines

- ▶ Carrier: Rubber tracks w/ drive system, access ladder & utility winch, etc.
- 590 1980 Bombardier Model MCD Tracked Carrier w/ 8-ft Utility Bed & Water Tank;** SN - 321780080
- ▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp.
- ▶ Tank: 600-gallon capacity
- ▶ (2) man cab with lever controls
- ▶ Carrier: Rubber tracks w/ drive system, access ladder & utility winch, etc.

- 591 1982 Bombardier Model MCD Tracked Carrier w/ 8-ft Utility Bed & Water Tank;** SN - 321820425
- ▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp. SN - 46561462
- ▶ Tank: 600-gallon capacity
- ▶ (2) man cab with lever controls
- ▶ Carrier: Rubber tracks w/ drive system, access ladder & utility winch, etc.

- 592 1979 Bombardier Model MCD Tracked Carrier w/ 8-ft Utility Bed & Water Tank;** SN - 321790245
- ▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp. SN - 46301980
- ▶ Tank: 600-gallon capacity
- ▶ (2) man cab with lever controls
- ▶ Carrier: Rubber tracks w/ drive system, access ladder & utility winch, etc.

- 607 1981 Bombardier Model MCD Tracked Carrier w/ 8-ft Utility Bed & Water Tank;** SN - 321810366
- ▶ Engine: Cummins Model 48TA3.9-C116 rated at 116-hp.
- ▶ Tank: 600-gallon capacity
- ▶ (2) man cab with lever controls
- ▶ Roll over protection system
- ▶ Carrier: Rubber tracks w/ drive system, access ladder & utility winch, etc.

- 684 2006 Bombardier Model GT 1600 L.I.S. Tracked Carrier Drill.** SN - 906160628
- ▶ Engine: Cummins Model QSB rated at 205-hp SN - 46566562
Hours - 7,247
- ▶ Water Tank: 650-gallon capacity & triplex pump

- ▶ Water, auger & insert capability up to 250-ft (75-m) w/ 10-in auger pipe,
 - ▶ 10-ft drill w/ hydraulic top drive
 - ▶ man cab with conventional steering controls
 - ▶ Explosives storage magazines
 - ▶ Carrier: Rubber tracks w/ hydrostatic drive system, & utility winch, etc.
- SN - W2744 & W3282
- 685 2006 Bombardier Model GT1600 L.I.S. Tracked Carrier Drill.** SN - 906160631
- ▶ Engine: Cummins Model QSB rated at 205-hp @ 2,000-rpm/ SN - 46566542
Hours - 7,318
 - ▶ Tank: 650-gallon capacity & triplex pump
 - ▶ Water, auger & insert capability up to 75-m w/ 10-in auger pipe,
 - ▶ 10-ft drill w/ hydraulic top drive
 - ▶ Man cab with conventional steering controls
 - ▶ (2) Explosives storage magazines
 - ▶ Carrier: Rubber tracks w/ hydrostatic drive system, & utility winch, etc.
- 686 2006 Bombardier Model GT1600 L.I.S. Tracked Carrier Drill.** SN - 906160632
Hours - 7,584
- ▶ Engine: Cummins Model QSB rated at 205-hp SN - 46566550
 - ▶ Tank: 650-gallon capacity & triplex pump
 - ▶ Water, auger & insert capability up to 75-m w/ 10-in auger pipe,
 - ▶ Roll over protection system Model 142801166
 - ▶ 10-ft drill w/ hydraulic top drive
 - ▶ (2) man cab with conventional steering controls
 - ▶ Explosives storage magazines
 - ▶ Carrier: Rubber tracks w/ hydrostatic drive system, & utility winch, etc.
- 687 2006 Bombardier Model GT1600 L.I.S. Tracked Carrier Drill.** SN - 906160633
Hrs - 7,273
- ▶ Engine: Cummins Model QSB rated at 205-hp SN - 46566538
 - ▶ Tank: 650-gallon capacity & triplex pump
 - ▶ Water, auger & insert capability up to 75-m w/ 10-in auger pipe,

- ▶ Roll over protection system Model 142801166
 - ▶ 10-ft drill w/ hydraulic top drive
 - ▶ (2) man cab with conventional steering controls
 - ▶ Explosives storage magazines
 - ▶ Carrier: Rubber tracks w/ hydrostatic drive system, & utility winch, etc.
- SN - W2748 & W3283
- 688 2006 Bombardier Model GT1600 L.I.S. Tracked Carrier Drill.**
- ▶ Engine: Cummins Model QSB rated at 205-hp
 - ▶ Tank: 650-gallon capacity & triplex pump
 - ▶ Water, auger & insert capability up to 75-m w/ 10-in auger pipe,
 - ▶ Roll over protection system Model 142801166
 - ▶ 10-ft drill w/ hydraulic top drive
 - ▶ (2) man cab with conventional steering controls
 - ▶ Explosives storage magazines
 - ▶ Carrier: Rubber tracks w/ hydrostatic drive system, & utility winch, etc.
- SN - 906160621
Hrs - 7,349
SN - 46566659
- SN - W1502 & W3200
- 536 1999 Gyro Trac Model MESSEK Carrier w/ BDC Air/Water Drill;**
- ▶ Engine: Cummins Model 68TA rated at 210-hp.
 - ▶ Air or mud drilling capability with conventional or auger pipe up to 75-m, 200-psi air compressor up to 300-cfm, 3-in Myno pump.
 - ▶ (2) man cab with lever controls
 - ▶ (2) Explosives storage magazines
 - ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
 - ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments, utility winch, etc.
- SN - MSK12991007C
Hours - 6,220
SN - 45895866
WO298 & WO293
- 537 1999 Gyro Trac Model MESSEK Carrier w/ BDC Air/Water Drill**
- ▶ Engine: Cummins Model 68TA rated at 210-hp.
 - ▶ Air or mud drilling capability with conventional or auger pipe up to 75-m, 200-psi air compressor up to 300-cfm, 3-in Myno pump.
- SN - MSK02001014C
Hours -1,218
SN - 45922037

- ▶ (2) man cab with lever controls
 - ▶ (2) Explosives storage magazines
 - ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
- 538 1999 Gyro Trac Model MESSEK Carrier w/ BDC Air/Water Drill;** SN - MSK12991009C
- ▶ Engine: Cummins Model 68TA rated at 210-hp. SN - 45920458
Hrs - 2,847
 - ▶ Air or mud drilling capability with conventional or auger pipe up to 75-m, 200-psi air compressor up to 300-cfm, 3-in Myno pump.
 - ▶ (2) man cab with lever controls
 - ▶ (2) Explosives storage magazines WO288 & WO289
 - ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
 - ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments, utility winch, etc.
- 539 1999 Gyro Trac Model MESSEK Carrier w/ BDC Air/Water Drill;** SN - MSK01001013C
- ▶ Engine: Cummins Model 68TA rated at 210-hp. SN - 45922001
Hrs - 7,623
 - ▶ Air or mud drilling capability with conventional or auger pipe up to 75-m, 200-psi air compressor up to 300-cfm, 3-in Myno pump.
 - ▶ (2) man cab with lever controls
 - ▶ (2) Explosives storage magazines
 - ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
 - ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments, utility winch, etc.
- 540 1999 Gyro Trac Model MESSEK Carrier w/ BDC Air/Water Drill** SN - MSK01001010C
- ▶ Engine: Cummins Model 68TA rated at 210-hp. SN - 45921972
Hrs - 8,958
 - ▶ Air or mud drilling capability with conventional or auger pipe up to 75-m, 200-psi air compressor up to 300-cfm, 3-in Myno pump.

- ▶ (2) man cab with lever controls
- ▶ (2) Explosives storage magazines
- ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
- ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments, utility winch, etc.

***541 1999 Gyro Trac Model MESSEK Carrier w/ BDC Air/Water Drill;**

SN - MSK12991008C

- ▶ Engine: Cummins Model 68TA rated at 210-hp.
- ▶ Air or mud drilling capability with conventional or auger pipe up to 75-m, 200-psi air compressor up to 300-cfm, 3-in Myno pump.
- ▶ (2) man cab with lever controls
- ▶ (2) Explosives storage magazines
- ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power.
- ▶ Carrier: Rubber tracks w/ hydrostatic drive system, storage compartments, utility winch, etc.

SN - 45896237
Hrs - 8,959

Drills - Wheeled All Terrain Carriers

* Denotes Not Viewed

Unit No.	Description	Identification Number
593	1997 Model Terradrill 400 Terra Buggy; <ul style="list-style-type: none"> ▶ Engine: Cat Model 3116 rated at approximately 200-hp. ▶ Drill up to 75-m w/ auger pipe ▶ (2) man cab with conventional steering controls ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ Carrier: oversized tires, storage compartments, utility winch, etc. 	SN - PO9750-203354-02
594	1997 Model Terradrill 400 Terra Buggy; <ul style="list-style-type: none"> ▶ Engine: Cat Model 3116 rated at approximately 230-hp. ▶ Drill up to 75-m w/ auger pipe ▶ (2) man cab with conventional steering controls ▶ Roll over protection system ▶ Staffa hydraulic top drive, hydro-mechanical high torque low speed, 492cc/rev & 60-kW shaft power. ▶ Carrier: oversized tires, storage compartments, utility winch, etc. 	SN - PO9750-203354-03 SN - 2WG06198 Hrs - 5,234

Miscellaneous Drills

IWA = Included with above

* Denotes Not Viewed

Unit No.	Description	Identification Number
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Heli Drills

- ▶ (25) Portable heli drill w/ Lombardini 36-hp air cooled motors, air & wet auger capable. Air drill depth up to 90-m & water drill depth up to 45-m. Drill complete with Cat model 390 triplex pump, Vickers hydraulic pump & hydraulic tank, Adjustable jacks, rotary torque limiter safety cover & supply basket.

Heli Compressors

- ▶ (21) Portable heli compressor w/ Cummins 116-hp motor, 250-psi & 300 CFM. Unit enclosed in steel constructed frame w/ fuel tank, explosives storage magazine, adjustable jacks & compressor operating instrumentation.

Casing Drills

- ▶ (2) Portable heli drills w/ 50-hp air cooled motors, air & wet auger capable. Drill complete with Cat model 390 triplex pump, Vickers hydraulic pump & hydraulic tank, Adjustable jacks, rotary torque limiter safety cover & supply basket.

*580	Casing Drill	SN - MA-CD-001
*581	Casing Drill	SN - MA-CD-002

Sonic Drills

- ▶ (3) 55-kW hydraulic powered sonic drills, 3.7-m mast height w/ compact sonic drill head, vibration oscillator, (2) synchronized extenders, rod clamp, flood light, 15-kN to 60-kN clamping force, foot clamp, casing rack, hydraulic pump & tank, operator controls, instrumentation, fire extinguisher & fork pockets for tractor to transport.

*723	Sonic Drill	SN -26264204
*725	Sonic Drill	SN - 27314302
*727	Sonic Drill	SN - 27316102

Heli Drill.

*853 / 854	2014 Dando Rig - Heli Track Rig	
	Heli-tec 2000 assembly c/w spares, tools, carriage and packing	
858	(1) NEW - Heli Casing Drill built 2014 - 2015.	Cert. Expired - Mar 2020
859	(1) NEW - Heli Casing Drill built 2017	Cert. Expired - Jan 2020

Discovery Drills

- ▶ (2) Discovery drill powered by Perkins Model 1104C-44TA turbo charged diesel engine rated at approximately 130-hp. Drill has 28,000-lb pull back, 72-in stroke, 45-90 degree working angle, air & mud rotary & twin cylinder feed, centralized controls, hydraulic pump & tank, heat exchanger, block heater, battery, winch & 55-gallon fuel tank.
- | | | |
|------------|------------------------------|-------------------------|
| 704 | 2006 Discovery II Core Drill | SN-MMP-001-2006-239471 |
| 705 | 2006 Discovery II Core Drill | SN- MMP-001-2006-239472 |

Jackhammer Drills

- ▶ (6) Jackhammer air drills 180-rpm rotation speed, 3-m drill depth.

Trailer Mounted Drills**825 1994 TH75E Trailer Drill;**

- ▶ Trailer: 1994 Mond Model 40-53 tri-axle dual wheel commercial trailer. VIN - 2M9322182R1005044 License No. 4LA9-40
- ▶ Ingersoll Rand T3W mast 45-ft long rated at 100,000-lb (44,400-daN) pullback & static hook load capacity and 30,000-lb (13,500) pull down. Mast is complete with; ¾-in cabling, dual raising cylinders, 6-in crown sheaves, make-up/break-out wrench and Petrol wrench. Cummins Model KTA-190 deck engine rated at approximately 480-hp. SN - 3423
- ▶ Integral hydraulic system including; (4) pumps, common reservoir, thermal exchanger and infrastructure for interconnecting plumbing.
- ▶ King Model CM25 swivel
- ▶ Deck mounted BOP controls
- ▶ 900/350 air compressor

EGD Drill

***861** . New Complete Series III drill rig w 3 Kubota 1505 engines, large drill head and bhp safety pack, incl. Engine Isolators/Lockout, added Reservoir and Control Panel Guarding & + 1 E-Stop)

EGD 111 Rig

Mud Tanks

* Denotes Not Viewed

Unit No.	Description	Identification Number
823	2005 U-built Mud Tank Trailer; Rig 825	VIN - 2AT5072705U301014
	<ul style="list-style-type: none"> ▶ 2005 U-built Flat-Deck trailer, tridem axle, dual wheel, approximately 48-ft long. Sloped bottom mud tank approximately 18-M³, 3-compartments, level indicators, mix guns, chemical mix barrel, degasser & DFTS Model DF275XG shale shaker. Mix room w/ pumps & hopper. 	CVIP - Sep 2016 License - 4LA9-38 Shaker - 2007
844	Mud Tank; Rig 815	
	(3) - 28-M ³ , low profile mud tank C/W shale shakers, skimmers, interconnecting piping, mud guns etc.	
Misc. Mud Tanks		
	<ul style="list-style-type: none"> ▶ (4) new skid mounted mud tanks; 10-M³, 3-compartment, 8-ft wide x 30-ft long complete with hand rails, access stairs & mix room. ▶ (7) shallow hole sloped bottom mud tanks 8-ft wide x 15-ft long approximately 5-M³, 3-compartments complete with hand rails. ▶ (3) new single compartment mix tanks complete with Agitator powered by Baldor electric motor, hand rails & stabilization frame. ▶ (3) skid mounted sloped bottom mud tanks 8-ft wide x 40-ft long, approximately 16-m³ 4-compartment complete with Swaco adjustable linear shale shaker, trash pumps, walkways & hand rails. ▶ Skid mounted sloped bottom mud tank w/ mix guns, chemical mix barrel, degasser, choke manifold, drain ports access stairs & safety railings. Mix room consisting of mix hopper, steam heater & Forum Model 999881BE0 6x5x14 centrifugal pump powered by 50-hp electric motor. 	Pump - 16634

- ▶ Skid mounted sloped bottom mud tank w/ mix guns, chemical mix barrel, degasser, choke manifold, drain ports, access stairs & safety railings Mix room consisting of mix hopper, steam heater National Oilwell 6x5x11 centrifugal pump powered by electric motor.

Substructures

* Denotes Not Viewed

Unit No.	Description	Identification Number
822	<p>2005 U-built Trailer Substructure; Rig 825</p> <p>▶ 2005 tandem axle quad wheel trailer substructure w/ fold down ramps, access stairs, hand rails, levelling jacks, BOP handling system, hydraulic pump & tank.</p>	<p>VIN - 2AT5072725U301015</p> <p>SN - 1104 CVIP - Sep 2016 License No. 4LA9-36</p>
831	<p>Skid Mounted Substructure; Rig 815</p> <p>▶ Free standing skid mounted hydraulic substructure complete with fold down ramps, drill floor, access stairs, hand rails, hydraulic pump powered by electric motor & hydraulic tank, steam heater, BOP handling system & 3,000-lb pipe arm.</p>	
720S-725S	<p>Substructures</p> <p>(6) substructures w/ drive-on folding ramps, folding wing walks, hand rails & access stairs.</p>	

Core Trucks

* Denotes Not Viewed

Unit No.	Description	Identification Number
755	2003 International Core / Steam Truck;	VIN - 1HTWGADRX3J072703
	<ul style="list-style-type: none"> ▶ Truck: 2003 International Model 7400 6X4 single-steer tandem-drive rear axle truck. Truck is powered by International Model DT530 diesel engine. Truck is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks and boiler blow down tank. 	Eng SN - 531HM2U1390587 Odometer - 158,091-kms Proof Meter - 9,914-hrs CVIP Expires - Oct 2018
	<ul style="list-style-type: none"> ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approx. 54-hp. 	Hrs. - 13,685
	<ul style="list-style-type: none"> ▶ Boiler: 2010 Columbia Type CT 20-hp boiler w/ igniter, water tank & pump. 	SN - 159714 CRN - V2589.2
	<ul style="list-style-type: none"> ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment. 	
756	2008 Sterling Core / Steam Truck;	VIN - 2FZHAZDEX8AZ29884
	<ul style="list-style-type: none"> ▶ Truck: 2008 Sterling Model L9500 single-steer tandem-drive rear axle truck. Truck is powered by Cat Model C13 diesel engine & is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks, boiler blow down tank & electronic controls. 	Odometer - 25,422-km Proof Meter - 12,823-hrs CVIP Expired - Oct 2019
	<ul style="list-style-type: none"> ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approx. 54-hp. 	Hrs. - 7,340
	<ul style="list-style-type: none"> ▶ Boiler: Columbia Type CT 20-hp boiler w/ igniter, water tank & pump. 	SN - 161387 A No. - 632429

- ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment. SN - RY8034752
- 757 2008 Sterling Core / Steam truck** VIN - 2FZHAZDE18AZ29885
- Truck: 2008 Sterling Model L9500 single-steer tandem-drive rear axle truck. Truck is powered by Cat Model C13 diesel engine & is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks, boiler blow down tank & electronic controls. Odometer - 20,609-km
Proof Meter - 2,183-hrs
CVIP - CV5529234
CVIP Expires - Nov. 2016
- Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approximately 54-hp. Hrs. - 26,478
- ▶ Boiler: 2012 Columbia Type CT 20-hp boiler w/ igniter, water tank & pump. SN - 161078
CRN - V9213.2
- Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment.
- *758 2008 Sterling Core / Steam Truck;** VIN - 2FZHAZDE38AZ29886
- ▶ Truck: 2008 Sterling Model L9500 single-steer tandem-drive rear axle truck. Truck is powered by Cat Model C13 diesel engine & is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks, boiler blow down tank & electronic controls. Odometer - 13,770-km
Proof Meter - 5,940-hrs
Engine SN - LEE03044
CVIP - CV5529290
CVIP Expires - Jan. 2017
- ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approximately 54-hp.
- ▶ Boiler: 2012 Columbia Type CT 20-hp boiler w/ igniter, water tank & pump. SN - 161069
CRN - V9213
- ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment. SN - RY8034731
- 759 2008 Sterling Core / Steam Truck;** VIN - 2FZHAZDE78AZ29888

- ▶ Truck: 2008 Sterling Model L9500 single-steer tandem-drive rear axle truck. Truck is powered by Cat Model C13 diesel engine & is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks, boiler blow down tank & electronic controls.
 - Odometer - 17,77-km
 - Proof Meter - 8,267-hrs
 - Engine SN - LEE03103
 - CVIP Expired - Oct 2019

- ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approx. 54-hp.
 - Hrs. - 20,416

- ▶ Boiler: 2013 Columbia Type CT-20 rate at 20-hp c/w igniter, water tank & pump.
 - SN - 161382
 - CRN No. - V9213.23

- ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment.
 - SN - RY8035124

- 760 2008 Sterling Core / Steam Truck;**
 - VIN - 2FZHAZDE58AZ29887**
 - Odometer - 19,432-km
 - Proof Meter - 8,252-hrs
 - Engine SN - LEE03052
 - CVIP Expired - June 2019

- ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approx. 54-hp.
 - Hrs. - 12,265

- ▶ Boiler: Columbia Type CT 20-hp boiler w/ igniter, water tank & pump.
 - SN - 159712
 - CRN - V2589.2

- ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment.
 - SN - RY8030531

- 762 2009 International Core / Steam Truck**
 - VIN - 1HTWNAZR69J139157**
 - Odometer - 16,812-kms
 - Proof Meter - 8,035-hrs
 - Engine SN - 449108
 - CVIP Expired - Nov. 2018

- ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approximately 54-hp.
 - Hrs. - 18,225

- ▶ Boiler: 2014 Columbia Type CT 20-hp boiler w/ igniter, water tank & pump. SN - 161068
CRN No. V9213.23
 - ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment. SN - RY10009189
- 763 2011 International Core / Steam Truck** VIN - 1HTWNAZT9BJ394662
- ▶ Truck: 2011 International Model Work Star 7500 single-steer tandem-drive rear axle truck. Truck is powered by Maxxforce Model GD1350 9.3-litre L6 diesel engine rated at 350-bhp @2,000-rpm. Truck is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks and boiler blow down tank. Odometer - 15,841-kms
Proof Meter - 5,217-hrs
CVIP Expired - Dec 2019
 - ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approx. 54-hp. Hrs. - 15,884
 - ▶ Boiler: Columbia Type CT 20-hp boiler w/ igniter, water tank & pump. SN - 161070
CRN No. - V9213.2
 - ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment. SN - RY10009189
- 783 2013 International Core / Steam Truck** VIN - 1HTWNAZT2DJ381027
- ▶ Truck: 2013 International Model Work Star 7500 single-steer tandem-drive rear axle truck. Truck is powered by Maxxforce 10 Model A350 9.3-litre diesel engine rated at 350-bhp @ 2,000-rpm. Truck is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks and boiler blow down tank. Odometer - 8,416-kms
Proof Meter - 2,459-hrs
CVIP Expired - May 2015
 - ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approx. 54-hp. Hours - 3,622
 - ▶ Boiler: 2012 Columbia Type CT 20-hp boiler w/ igniter, water tank & pump. SN -161073
 - ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment.

***784 2013 International Core / Steam Truck**

- ▶ Truck: 2013 International Model Work Star 7500 single-steer tandem-drive rear axle truck. Truck is powered by Maxxforce 10 Model A350 9.3-litre diesel engine rated at 350-bhp @ 2,000-rpm. Truck is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks and boiler blow down tank.
- ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approx. 54-hp.
- ▶ Boiler: 2012 Columbia Type CT 20-hp boiler w/ igniter, water tank & pump.
- ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment.

VIN - 1HTWNAZT4DJ381028

Odometer - - 10,287-km
 Proof Meter - 1,866-hrs
 CVIP - CV5529275
 CVIP Expired - Dec. 2016

SN - 161071
 CRN No. V9213.2

***785 2013 International Core / Steam Truck**

- ▶ Truck: 2013 International Model Work Star 7500 single-steer tandem-drive rear axle truck. Truck is powered by Maxxforce 10 Model A350 9.3-litre diesel engine rated at 350-bhp @ 2,000-rpm. Truck is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks and boiler blow down tank.
- ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approx. 54-hp.
- ▶ Boiler: 2012 Columbia Type CT 20-hp boiler w/ igniter, water tank & pump.
- ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment.

VIN - 1HTWNAZT0DJ381026

Odometer - 12,061-km
 Proof Meter - 2,414-hrs
 CVIP - CV6031804
 Expires - May 2018

Hrs. - 4,426

SN - 161074

786 2013 International Core / Steam Truck

- ▶ Truck: 2013 International Model Work Star 7500 single-steer tandem-drive rear axle truck. Truck is powered by Maxxforce 9.3-litre L6 diesel engine & is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks and boiler blow down tank.

VIN - 1HTWNAZT9DJ381025

Odometer - 13,030-km
 Proof Meter - 3,826-hrs
 CVIP - Dec 2019

- ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approximately 54-hp. Hrs. - 7,689
- ▶ Boiler: 2012 Columbia Type CT 20-hp boiler w/ igniter, water tank & pump. SN - 161072
- ▶ Core shack: 8-ft wide x 30-ft long container equipped w/ side & rear access doors, fold down walkway, power tail platform, exterior lighting, tools, instrumentation, utility bench & safety equipment.

Boiler Trucks & Trailers

* Denotes Not Viewed

Unit No.	Description	Identification Number
777	2008 International Boiler Truck;	VIN - 1HTMKAAP78H642728
▶	Truck: 2008 International Model DuraStar 4400 single-steer, single-drive rear axle truck. Truck is powered by MaxxForce DT530E Model CH275 turbo-charged diesel engine rated at 275-hp @ 2,000-rpm with 8.7-litres of displacement. Truck is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks, boiler blow down tank & electronic controls.	Km - 311,363 Hrs - 4,951 CVIP Expired - Sept. 2015 License No. - BBH-4903
▶	Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approximately 54-hp.	Hrs - 14,128
▶	Boiler: Williams & Davis Model 780 boiler w/ igniter, water tank & transfer pump.	SN - 9016 CRN No. - H-5927.2
▶	Boiler is housed in 8-ft wide x 24-ft long container equipped w/ side & rear access doors, tools, instrumentation, utility bench & safety equipment.	
782	2001 International Boiler Truck;	VIN - 1HTSHADR91H367467
▶	Truck: 2001 International Model DuraStar 4900 6X4 single-steer tandem-drive rear axle truck. Truck is powered by DT530E Model CH275 turbo-charged diesel engine rated at 275-hp @ 2,000-rpm with 8.7-litres of displacement. Truck is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks, boiler blow down tank & electronic controls.	Odometer - 356,169-km Engine - 531HM2U1262792 License No. - BFV -0572
▶	Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approximately 54-hp.	Hrs - 4,007
▶	Boiler: Saskatoon Model OTS-020H boiler w/ igniter, water tank & transfer pump.	SN - 4066
▶	Boiler is housed in 8-ft wide x 24-ft long container equipped w/ side & rear access doors, tools, instrumentation, utility bench & safety equipment.	

- 809 2000 International Boiler Truck;** **VIN - 2HSCEAXR3YC077580**
 ▶ Truck: 2000 International Model 9200 i6X4 single-steer tandem-drive rear axle truck. Truck is powered by Cat Model C12 diesel turbo-charged engine rated at 455-hp @ 1,800-rpm with 11.9-litres of displacement. Truck is fitted with drivers air-ride seat, air-ride suspension, dual fuel tanks, boiler blow down tank & electronic controls.
 Odometer - 944,773-kms
 Engine SN - 2KS53340
 CVIP Expired - Jan 2019
 License No. - BJC-5692
- ▶ Genset: Stamford Model BCI184E1L-203A 25-kVA generator powered by Isuzu Model 4LE1 diesel engine rated at approximately 54-hp. HRs - 6,633
- ▶ Boiler: Fuel Master Model C0-45 boiler w/ igniter, water tank & transfer pump. SN - 0908-264
- ▶ Boiler is housed in 8-ft wide x 24-ft long container equipped w/ side & rear access doors, pressure washer, tools, instrumentation, utility bench & safety equipment.
- 832 Trailer mounted Hurst Boiler 80-hp;(Rig 825)** **VIN - LJTR0AL0512Y6211**
 ▶ 1999 Custom tandem axle dual wheel commercial trailer w/ mounted boiler building. CVIP - Jul 2015
- ▶ Boiler: Hurst Model 0550339 80-hp boiler w/ igniter, water tank & transfer pump. SN - S400-150-13M
- ▶ Boiler building also complete with fuel tank, access ladder, rear & side fold down walkways.
- 833 1999 Boiler Trailer;** **VIN - LJR01AL0Y52662149**
 ▶ 1999 Custom tandem axle dual wheel commercial trailer w/ mounted boiler building. CVIP - Sep 2016
- ▶ Boiler: Hurst Model 0550339 80-hp boiler w/ igniter, water tank & transfer pump.
- ▶ Boiler building also complete with fuel tank, access ladder, rear & side fold down walkways. SN - DS400-150-4M
- 834 Skid mounted Boiler Building; (Rig 815)**
 ▶ 2006 Boiler: Hurst Model 0630318 80-hp boiler w/ igniter, water tank & transfer pump. SN - DS400-150-19M
- ▶ Boiler building also includes fuel tank, storage compartments, drain ports & roof access ladder.
- 835 Skid mounted Boiler Building;**
 ▶ Boiler: Williams & Davis Model 777 80-hp boiler w/ igniter, water tank & transfer pump. SN - 8108
- ▶ Boiler building also includes fuel tank, storage compartments, drain ports & roof access ladder, *fuel tank out of service 12/31/12.*

- 836 Skid mounted Boiler Building;** SN - 8152
- ▶ Boiler: Williams & Davis Model 777 80-hp boiler w/ igniter, water tank & transfer pump.
 - ▶ Boiler building also includes fuel tank, storage compartments, drain ports, exterior storage basket & roof access ladder.
- 837 Skid mounted Boiler Building;** SN - 7668
- ▶ Boiler: Williams & Davis Model 780 60-hp boiler w/ igniter, water tank & transfer pump.
 - ▶ Boiler building also includes fuel tank, storage compartments, drain ports, exterior storage basket & roof access ladder.
- 838 Skid mounted Boiler Building;** SN - 8185
- ▶ Boiler: Williams & Davis Model 777 80-hp boiler w/ igniter, water tank & transfer pump.
 - ▶ Boiler building also includes fuel tank, storage compartments, drain ports & roof access ladder.

Pipe Trucks

* Denotes Not Viewed

Unit No.	Description	Identification Number
393	1991 Freightliner Pipe Truck w/ Crane	VIN - 1FVYZSYB5ML443506
	<ul style="list-style-type: none"> ▶ Truck: 1991 Freightliner Model FLC11264T/ST single steer tandem drive truck. Truck is powered by Cat Model 3406B (14.6-litre) diesel engine. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc. 	Odometer - 563,836-km Hrs - 23,052 CVIP Expired Sept 2015
	<ul style="list-style-type: none"> ▶ Ferrari Folding Crane Model F560.A3 with a maximum lifting capacity of 42,700 ft-lbs and three stage (A3) hydraulic extension. 	SN - 63423 Cert. Expired - Sept. 2015
394	1991 Freightliner Pipe Truck w/ Crane	VIN - 1FVXZXYB7LL443532
	<ul style="list-style-type: none"> ▶ Truck: 1991 Freightliner Model FLC11264T/ST single steer tandem drive rear axle truck. Truck is powered by Cat Model 3406B (14.6L) diesel engine. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc. 	Odometer - 266,467-km Hrs - 6,324 CVIP Expired - June 2016
	<ul style="list-style-type: none"> ▶ Crane: 2002 Hiab Model 060-3 with a maximum lifting capacity of 37,150-ft-lbs and hydraulic outreach of 29-ft 3-in. 	SN - 5263 Cert. Expired - Sept. 2016
*622	2005 International Pipe Truck w/ Crane	VIN - 1HTMSAAR85H142283
	<ul style="list-style-type: none"> ▶ Truck: 2005 International Truck Model 4400 SBA 6X4 single steer tandem drive rear axle truck. Truck is powered by International Model DT466 (7.6L) diesel engine. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc. 	Odometer - 43,717-km Hrs - 13,051 CVIP Expired October 2018
	<ul style="list-style-type: none"> ▶ Crane: 2004 Hiab Model 060 with a maximum lifting capacity of 37,150-ft-lbs and hydraulic outreach of 29-ft 3-in. 	SN - 5989 Certification - Sept. 2015
663	2007 Kenworth Pipe Truck w/ Crane	VIN - 2NKDLU0X67M930378

- ▶ Truck: 2007 Kenworth Model T800 single steer tandem drive rear axle truck. Truck is powered by CAT C13 diesel turbocharged engine rated at 525-hp @ 1,800-rpm unitized with Eaton Fuller Model RTL0169418B 18-speed manual transmission. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc.

Odometer - 31,294-km
Hrs - 19,768
Engine SN - KCB77952
CVIP - Nov 2019
- ▶ Crane: 2006 HIAB Picker Model 077CLX with a maximum lifting capacity of 50,600 ft-lbs.

SN - 1395
CVIP - Nov 2019
- *664 2007 Kenworth Pipe Truck w/ Crane** **VIN - 2NKDLU0X87M930379**

▶ Truck: 2007 Kenworth Model T800 single steer tandem drive rear axle truck. Truck is powered by Cat Model C-12 335 (12.0 L) diesel engine unitized with Eaton Fuller Model RTL0169418B 18-speed manual transmission. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc.

Odometer - 32,844-km*
Hrs - 14,438*
- ▶ Crane: 2006 HIAB Picker Model 077CLX with a maximum lifting capacity of 50,600 ft-lbs.

SN - 1394
- *665 2007 Kenworth Pipe Truck w/ Crane** **VIN - 2NKDLU0X47M930380**

▶ Truck: 2007 Kenworth Model T800 single steer tandem drive rear axle truck. Truck is powered by Cat Model C-13 (12.5 L) diesel engine unitized with Eaton Fuller Model RTL0169418B 18-speed manual transmission. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc.

Odometer - 30,659-km
Hrs - 14,065
Engine SN - KCB77951
CVIP Expired - June 2018
- ▶ Crane: 2006 HIAB Picker Model 077CLX with a maximum lifting capacity of 50,600 ft-lbs.

SN - 1396
- 683 2007 Kenworth Pipe Truck w/ Crane** **VIN - 2NKDLU0X67M930381**

- ▶ Truck: 2007 Kenworth Model T800 single steer tandem drive rear axle truck. Truck is powered by Cat Model C-12 diesel engine unitized with Eaton Fuller Model RTL0169418B 18-speed manual transmission. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc. Odometer - N/A
Hrs - N/A
CVIP - Dec 2019
- ▶ Crane: 2006 HIAB Picker Model 077CLX with a maximum lifting capacity of 50,600 ft-lbs. SN - 1397
- 709 2008 Kenworth Pipe Truck w/ Crane**
- ▶ Truck: 2007 Kenworth Model T800 single steer tandem drive rear axle truck. Truck is powered by Cat Model C-13 (12.5 L) diesel engine. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc. VIN - 1NKDLU0X68J935749
Odometer - 37,682-km
Hrs - N/A CVIP
- Nov 2019
- ▶ Crane: 2006 HIAB Picker Model 077CLX with a maximum lifting capacity of 50,600 ft-lbs. SN - 1597
Certification: Nov 2019
- 710 2008 Kenworth Pipe Truck w/ Crane**
- ▶ Truck: 2007 Kenworth Model T800 single steer tandem drive rear axle truck. Truck is powered by Cat Model C-13 (12.5 L) diesel engine unitized with Eaton Fuller Model RTL0169418B 18-speed manual transmission. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc. VIN - 1NKDLU0X28J935750
Odometer - 29,435-km
Hrs - 23,623
Engine SN - LEE04823
CVIP - Nov 2019
- ▶ Crane: 2006 HIAB Picker Model 077CLX with a maximum lifting capacity of 50,600 ft-lbs. SN - 1593
Cert. Expires: Nov 2019
- 711 2008 Kenworth Pipe Truck w/ Crane**
- ▶ Truck: 2007 Kenworth Model T800 single steer tandem drive rear axle truck. Truck is powered by Cat Model C-13 (12.5 L) diesel engine rated at 525-hp @ 1,800-rpm. Truck is unitized with Eaton Fuller Model RTL0169418B 18-speed manual transmission. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc. VIN - 1NKDLU0X48J935751
Odometer - 38,965-kms
Hrs - N/A
Engine SN - LEE04801
CVIP Expires - Nov. 2019
- ▶ Crane: 2003 Hiab 060 with a maximum lifting capacity of 37,150-ft-lbs and hydraulic outreach of 29-ft 3-in. SN - 5827
Cert. Expired - Nov 2019
- *712 2008 Kenworth Pipe Truck w/ Crane** VIN - 1NKDLU0X68J935752

- ▶ Truck: 2007 Kenworth Model T800 single steer tandem drive rear axle truck. Truck is powered by Cat Model C13 turbocharged diesel engine rated at 525-hp @ 1,800-rpm. Engine is unitized with Eaton Fuller Model RTL016918B 18-speed manual transmission. Front suspension is equipped with spring-ride single steer front axles rated at 18,740-lbs fitted with dual power steering boxes, air-operated brakes and chrome wheels. Rear suspension is equipped with tandem axles rated at 46,000-lbs fitted with air-operated brakes and steel wheels mounted on 11R24.5 tires. Tractor is complete with; dual fuel tanks, 2-way radio, CB, etc. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing, access stairwell etc.

Odometer - 43,686-km
Hrs - 11,324
Engine SN - LEE02163
CVIP Expires - June 2019

- ▶ Crane: 2006 HIAB Picker Model 077 CLX with a maximum lifting capacity of 50,600 ft-lbs.

SN - 1579

- *753 2008 Kenworth Pipe Truck w/ Crane**

VIN - 1NKDL00X59R942218

 - ▶ Truck: 2007 Kenworth Model T800 single steer tandem drive rear axle truck. Truck is powered by Cummins Model ISM-410 turbo-charged diesel engine rated at 550-hp @ 2,100-rpm. Truck is unitized with an Eaton Fuller Model RTL016918B 18-speed manual transmission. Truck is fitted with approximately 6-m³ belly tank and drop-pocket railing; access stairwell etc.

Odometer - 23,495-km
Hrs - 8,176
Engine SN - 5011513
CVIP - CV5636515
CVIP Expires - Jan 2017

 - ▶ Crane: 2008 HIAB Model 077CLX with a maximum lifting capacity of 50,600 ft-lbs.

SN - C4-L077-002584
Cert. Due - June 2017

Heavy Vehicles

* Denotes Not Viewed

Unit No.	Description	Identification Number
*506	1995 Western Star	VIN-2WLPCCCF7SK936087
▶	Truck: 1995 Western Star Model 4964F single steer tandem drive rear axle truck. Truck is powered by Cat Model 3406 (14.6L) diesel engine unitized with Eaton Fuller Model RTL014613B 13-speed manual transmission.	KM - 236,818 Hrs - 4,466
▶	Water Tank: 1997 Hamms water tank; 100BBL capacity.	SN - 129711546
*582	2002 Western Star Winch Tractor	VIN- 2WLPDD3J52K972898
▶	Truck: 2002 Western Star Model 4964FX single steer tandem drive rear axle truck. Truck is powered by Cat Model C-15 diesel engine unitized with Eaton Fuller Model RTL018918B 18-speed manual transmission.	Engine SN - 6NZ48527 KM - 119,819 Hrs - 23,495
▶	Winch: Model No. 62AAX1L5A	SN - 22040801L
612	2004 Western Star c/ Crane	VIN-5KJJALAV64PN01875
▶	Truck: 2004 Western Star Model 4964FX single steer tandem drive rear axle truck. Truck is powered by Cat Model C-15 diesel engine unitized with Eaton Fuller Model RTL018918B 18-speed manual transmission.	KM - 638,577-km 12,414 Hrs - CVIP - Jun 2020
▶	Crane: 1999 Ferrari Model F718A5 with a maximum lifting capacity of 1.5-T, 12.1-M maximum reach and five stage (A5) hydraulic extension.	SN - 42508 Expired - Jun 2019 Cert.
625	2006 Western Star Winch Tractor	VIN - 5KJJAEAVX6PV13543
▶	Truck: 2006 Western Star Model 4900 FA single steer tandem drive rear axle truck. Truck is powered by Cat Model C-15 diesel engine unitized with Eaton Fuller Model RTL018918B 18-speed manual transmission.	KM - 932,171-kms Hrs - 13,810 CVIP Expires - Apr 2020

- *667** 2006 Sterling; 2006 Sterling tractor powered by MBE 926 (7.2L) engine. **VIN - 2FWBCHDJ56AW31051**
KM - 86,758
Hrs - 16,489
- *691** **2007 Sterling** (not viewed by appraiser) **VIN - 2FWBCHDJ67AY20308**
▶ Truck: 2007 Sterling single-steer single axle tractor powered by MBE 926 (7.2L) engine rated at 300-hp @ 2,200-rpm. Odometer - 103,017-kms
Hrs - 17,347
Engine SN - 0906626611
CVIP Expired - Aug. 2015
- 692** **2004 International Single Truck Axle** **VIN - 1HTMMAAP64H656401**
▶ Truck: 2004 International Durastar Model 4300 SBA 4X2 single-steer single axle truck. Truck is powered by International Model C230 diesel engine rated at approximately 230-hp unitized with Eaton Fuller transmission & dual fuel tanks. Odometer - N/A
Hours - N/A Engine
- 470HM2U1424218
CVIP - Sep 2019
- *749** **2009 Peterbilt** **VIN - 2NPRLN0X49M783454**
▶ Truck: 2009 Peterbilt Model 340 powered by PX-8 (8.3L) engine. Odometer - N/A
CVIP Expired - Nov 2019
▶ 2008 Reimer Volumetric Mixer w/ 10-M³ production capacity @ 50-m/hr. SN - R1096408
- 761** **2010 Peterbilt** **VIN - 2NPRLN0XXAM795595**
▶ Truck: 2010 Peterbilt Model 340 powered by PX-8 (8.3L) engine. SN - R10122K05009SP
▶ 2009 Reimer Volumetric Mixer w/ 9-m³ production capacity @ 50-m/hr.
- *780** **2012 Kenworth T800 Fuel/Lube Truck** **VIN-1NKDL40X2CJ333617**
▶ Truck: 2012 Kenworth Model T800 single steer, tandem drive rear axle truck. Truck is powered by Cummins ISX15 485 (14.9L) diesel engine. Truck is mounted on single-steer front axle rated at 20,000-lbs and 46,000- tandem rears. Engine SN - 79527368
KM - 43,087
Hrs - 5,890
▶ QT Equipment enclosed mobile fuel-lube package consisting of (6) oil tanks, (1) diesel tank, (1) antifreeze tank, (1) salvage tank and common product dispensing-reclamation system c/w air compressor.
- *807** **2001 Freightliner FLD120 Fuel Truck** **VIN-1FVHAHCG41PK00755**

- ▶ Truck: 2001 Freightliner Model FLD120 single steer tandem drive rear axle truck. Truck is powered by Detroit Series 60 (12.7L) diesel engine. Truck is mounted on single-steer front axle rated at 20,000-lbs and 40,000- tandem rears.

Engine SN - 79527368
KM - 683,280
Hrs - 5,751

- ▶ Fuel tank w/ transfer pump, distribution hose and nozzle.

***808 2004 Freightliner M2 w/ Cement Mixer**

VIN-1FVACXDC64HN18151

- ▶ Truck: 2004 Freightliner Model M2 w/ single steer front axle and single rear axle. Truck is powered by Cat C7 (14.9L) diesel engine. Truck has ridged roof w/ tarped side curtains & rear power-lift gate.

Engine SN - KAL26629
KMS - 453,919

- ▶ Cement mixing unit c/w integral hydraulic power unit, mixing barrel w/ hydraulic auger and powered distribution hose.
- ▶ Stamford-Issue 14-kW genset c/w electric start & day tank.
- ▶ Ingersoll Rand vertical air compressor

852 2013 Western Star Winch Tractor

VIN - 5KJJALDR6DPFA5857

- ▶ Truck; 2013 Western Star single steer tandem axle truck powered by a Detroit Diesel (DD15) turbocharged diesel engine rated at 560-hp @ 1,800-rpm with 14.8-litres of displacement and positive-air shut off. Engine is unitized with a Eaton Fuller RTLO-18918B manual transmission. Front suspension is equipped with spring-ride tandem front axles rated at 18,000-lbs fitted with dual power steering boxes, air-operated brakes and chrome wheels. Rear suspension is equipped with tandem rated at 46,000-lbs fitted with air- operated brakes and chrome wheels.

KM - 340,475
Hrs - 5,775
CVIP Expires - Aug 2019

***855 2004 Freightliner Vacuum Truck**

VIN - 1FVHALAV040M80779

- ▶ Truck; 2004 Freightliner single steer tandem axle truck powered by a Caterpillar Model C-15 turbocharged diesel engine rated at 475-hp with 14.8-litres of displacement and positive-air shut off. Engine is unitized with a Eaton Fuller manual transmission. Front suspension is equipped with spring-ride tandem front axles rated at 18,740-lbs fitted with dual power steering boxes, air-operated brakes and chrome wheels. Rear suspension is equipped with tandem rated at 46,000-lbs fitted with air-operated brakes and chrome wheels.

Odometer - 454,616-km
Hours - 3,665
Engine SN - MBN28301
CVIP - CV5432608
CVIP Expired - August 2016

- ▶ Tank; 2003 Proxy Weld Industries tank with 13,033-litres volumetric capacity. Tank is rated at MAWP 25-psi @ 200°F, MDMT -20°F @ 25-psi. Design temperature range -29°C to 93°C. Head and shell material SA 36. W & RT3 stamp designations.

SN - 03-0646
T-CRN - Z.02.468.01.02
TC Spec - 407/412

856 2010 Peterbilt Vac Truck

- ▶ Truck; 2010 Peterbilt single steer tandem axle truck powered by a Cummins turbocharged diesel engine rated at 475-hp with 14.8-litres of displacement and positive-air shut off. Engine is unitized with a Eaton Fuller manual transmission. Front suspension is equipped with spring-ride tandem front axles rated at 18,740-lbs fitted with dual power steering boxes, air-operated brakes and chrome wheels. Rear suspension is equipped with tandem rated at 46,000-lbs fitted with air-operated brakes and chrome wheels.

VIN - 1NPTL40X3A0798361
Odometer - NA
Hours - NA
Engine SN - MBN28301
CVIP - CV5829725
CVIP Expired - October 2017

- ▶ Tank; 2010 Rebel Metal Fabricators tank with 13,183-litres volumetric capacity. Tank is rated at MAWP 25-psi @ 212°F, MDMT -20°F @ 25-psi. Design temperature range -29°C to 100°C. Head and shell material SA 36. Max. loading rate and unloading rate 10,000-lpm. W & A stamp designations.

SN - PRTVAC.513.02.10
T-CRN - Z.05.386.11.06
TC Spec - 412

862 2006 Sterling Tandem Axle Water Truck

VIN - 2AESTGA086E000153

- ▶ Truck; 2006 Peterbilt single steer tri-drive truck powered by a Mercedes-Benz turbocharged diesel engine rated at 450-hp @ 1,900-rpm with 14.0-litres of displacement and positive-air shut off. Engine is unitized with a Eaton Fuller manual transmission. Front suspension is equipped with spring-ride tandem front axles rated at 18,740-lbs fitted with dual power steering boxes, air-operated brakes and chrome wheels. Rear suspension is equipped with tandem rated at 46,000-lbs fitted with air- operated brakes and chrome wheels.

Odometer - 171,979-km
Hours - 27,865
CVIP Expired - Feb 2019

- ▶ Advance, Alum Tank, 20-m³, Spec 406, 4-in production pump

***863 2006 Western Star Tri-Drive Water Truck**

- ▶ Truck; 2006 Peterbilt single steer tri-drive truck powered by a Detroit Diesel Series 60 turbocharged diesel engine rated at 515-hp @ 1,800-rpm with 14.0-litres of displacement and positive-air shut off. Engine is unitized with a Eaton Fuller manual transmission. Front suspension is equipped with spring-ride tandem front axles rated at 18,740-lbs fitted with dual power steering boxes, air-operated brakes and chrome wheels. Rear suspension is equipped with tri drive fitted with air- operated brakes and chrome wheels.

VIN - 5KKPALCK86PV00223
Odometer - 241,226-km
Hours - 33,817
Engine SN - 06R0855839
CVIP - CV5636513
CVIP Expired - Jan. 2017

Trailers

* Denotes Not Viewed

Unit No.	Description	Identification Number
270	1979 Willock Hi Boy Trailer	79WRL098
*384	1990 Scona Lowboy flat deck trailer; approximately 8-ft wide x 48-ft long, fifth wheel hitch; Tandem Axle, Double Wheel w/ hand-operated jacks.	VIN - 2E9L40D20L3003314 CV2750697 CVIP Exp. - July 2014 License No. 9227-56
*414	1992 Titan Flat Deck	VIN - 1T9F20200N1211292
*421	1980 Traileze 45-ft Hiboy trailer mounted on tandem axles.	SN - 5962480
*422	1980 Trail mobile 45-ft Hiboy trailer mounted on tandem axles.	SN - 18011010778004
423	1984 Manac 45-ft drop deck trailer	SN - 2M5121372E1010231
*424T	Trailer; approximately 7.5-ft wide x 16-ft long flat deck mounted on tandem axles w/ gooseneck hitch.	SN - NA
▶	1984 Ingersoll rand air compressor energized by diesel engine.	SN - 140224
459	1995 Aspen Scissor Trailer; approximately 8-ft wide x 40-ft long mounted on tri axle rated at 60,000-lbs.	SN - 2A9LB4031SS037332
*512	1998 Custom Built deck trailer	SN - BDC512
*513	1997 Trailtech CT220 trailer; approximately 7.5-ft wide x 18-ft long rated at 44,000-lbs, mounted on tandem axles w/ dual wheels.	SN - 2CUECERN7V2002794
*514	1998 HAYSHED 5X10 TILT TRAILER	VIN - 2H9FV1017W1058284
*545	16-ft Gooseneck flat deck trailer, not viewed by appraiser.	SN - 2WZGF1624Y0006551
566	1995 Kalyn drop deck trailer; approximately 40-ft long, mounted on tandem axles w/ dual wheels.	SN - 1K9F48246S1005351
*567	1995 Kalyn drop deck trailer; approximately 40-ft long, mounted on tandem axles w/ dual wheels.	SN - 1K9F48244S1005350

568	ATCO Sleigh Shop w/ 10-kW genset compartment	SN - 132005233
*572	1998 Doepker 53-ft drop deck trailer, TRA-DW	SN - 2DEDDFZ35W1010752
*578	1987 Chieftain 48-ft drop deck trailer	SN - 2C9SD4823HC034054
*588	2002 Wells Cargo enclosed trailer; approximately 16-ft long mounted on tandem axles.	SN - 1WC200G2X24045018
*595	2002 Wells Cargo enclosed Trailer approximately 20-ft long mounted on tandem axles.	SN - 1WC200J2224046432
*614	2001 Rainbow flat deck trailer, 6-ft long single axle	SN - 2R94P222211625055
616	2003 Lode King 53-ft drop down Trailer, TRA-DW	VIN - 2LDSA53333C038604 CVIP - Expired Dec 2019
617	2004 Columbia Remtec Fuel Bulker, Spec TC 406, 40,000-m ³ , alum tank, c/w 8-kW/genset, mounted on tridem axle trailer	VIN - 2C9LCA3V941026070 CVIP - Expired Sep 2018
620	2004 Aspen 53-ft scissor neck trailer, TRA-DW	SN - 2A9LB40364N125391 CVIP - Expired Oct 2019
*633	2005 Wells Cargo 20-ft trailer	SN - 1WC200J2154055840
*634	2005 Wells Cargo 20-ft trailer	
636	2005 Wells Cargo 16-ft trailer mounted on tandem axles, c/w 5-kW/genset	SN - 1WC200G2654058921 Hrs - 17,029
*637	2005 Wells Cargo 20-ft trailer	S/N 1WC200J2954056993
*649	1999 Lode King Trailer approximately 53-ft long mounted on tandem axles.	SN - N/A
650	1999 Lode King Trailer approximately 53-ft long mounted on tandem axles.	VIN - 2LDSD5321X9032169 CVIP - Expired Jul 2015
651	1999 Lode King Trailer approximately 53-ft long mounted on tandem axles.	SN - 2LDSD5323X9032173 CVIP - Expired Jan 2018
656	2007 Wells Cargo 20-ft Trailer mounted on tandem axles, c/w 24-kW/genset.	SN - 1WC200J2074064693 CVIP - Aug 2017
*659	2007 Wells Cargo 16-ft trailer mounted on tandem axles.	SN - 1WC200G2074064698
660	2007 Wells Cargo 20-ft trailer mounted on tandem axles, c/w 20-kW/genset	SN - 1WC200J2674064701 CVIP - Dec 2017
*671	2007 20' GOOSENECK TRAILER	SN - 2DAH62137T007000
*674	2007 Wholesale Trailers flat deck trailer; approximately 7.5-ft wide x 20-ft long mounted on tandem 12,000-lb axles w/ goose neck hitch.	SN - 2DAH62157T007001

*676	2007 20' GOOSENECK TRAILER	SN - 2DAHC62177T007002
697	2007 Columbia Remtec Fuel Bulker, Spec TC 406, 40,000-m ³ , alum tank, pump & hose assembly, mounted on tridem axle trailer	VIN - 2C9LCA3V471026059 CVIP - May 2019
*707	2008 Wells Cargo enclosed trailer; approximately 16-ft long mounted on tandem axles.	SN - 1WC200G2584068215
*708	2008 Wells Cargo enclosed trailer; approximately 16-ft long mounted on tandem axles.	SN - 1WC200G2984068217
*713	2007 Wells Cargo 20-ft Trailer mounted on tandem axles.	SN - 1WC200J2984068212
714	2008 Wells Cargo enclosed trailer; approximately 16-ft long mounted on tandem axles, c/w 20-kW a genset.	VIN - 1WC200J2084068213
720	2008 20-ft Flat deck trailer	VIN - 2DAHC62748T008243
*731	2008 fifth wheel Flat Deck Trailer	VIN - 2DAHC62188T008726
*734	2008 Double A flat deck trailer; 8-ft wide x 16-ft long mounted on tandem axles w/ gooseneck hitch, not viewed by the appraiser.	VIN - 2DAHC62728T008595
*743	2008 Double A flat deck trailer; 8-ft wide x 16-ft long mounted on tandem axles w/ gooseneck hitch.	SN - 2DAHC2118T008857
*752	2008 Double A flat deck trailer; 8-ft wide x 16-ft long mounted on tandem axles w/ gooseneck hitch.	SN - 46UFU202881120606
818	2005 Loadcraft Pipe Trailer approximately 8-ft wide x 40-ft long mounted on tandem axles w/ dual wheels and air-operated brakes. Trailer is c/w drop-pocket railing.	SN - 790496
*819	2006 Loadcraft Pipe Trailer approximately 8-ft wide x 40-ft long mounted on tandem axles w/ dual wheels and air-operated brakes. Trailer is c/w drop-pocket railing.	SN - 790498
*851	1998 Manac 53-ft tri-axle insulated dry van trailer.	VIN - 2M5931615W1052062
857	2013 Utility Trailer	VIN - 2CU138LA3D2032587 CVIP - Jan 2020
872	2018 Utility Gooseneck Trailer, c/w tandem axles, wooden deck w/ spring assisted beaver tail ramps, 8-ft x 28-ft	VIN - 16VGX2829J6009066 CVIP - Oct 2019

Misc. Buildings

* Denotes Not Viewed

Unit No.	Description	Identification Number
820	<p>Trailer Mounted Pump Building; Rig 825</p> <ul style="list-style-type: none"> ▶ Custom built tandem axle dual wheel trailer complete with front stabilizing jacks and spring-ride suspension. ▶ Pump building includes triplex mud pump powered by Volvo Model 1242 VE engine rated at approximately 515-hp, precharge & liner wash pumps. Pump is unitized with Eaton air shift transmission, pop valve, pulsation bottle & drop box. ▶ Building is also equipped w/ side & rear fold down walkways, storage racks, fuel tank & Ruffneck electric heater. 	<p>VIN - LJTR01AL0412Y5201 CVIP - Sep 2016</p>
821	<p>Trailer Mounted Doghouse & Fuel / Water Tanks; Rig 825</p> <ul style="list-style-type: none"> ▶ Trailer: 1997 Manac Model Double Drop commercial trailer approximately 50-ft in length, tandem axle dual wheel w/ air-ride suspension custom built to accommodate fuel / water tank & doghouse. ▶ Drop down doghouse: equipped standard amenities including; knowledge box, locking storage compartments, instrumentation, utility bench, steam heaters, access ladder & stairs, etc. ▶ Water tank: 20,000-litre capacity equipped with (2) transfer pumps. ▶ Fuel tank: includes transfer pump & level indicator. 	<p>VIN - 2M5121462V1044739</p> <p>CVIP - Sep 2016 License No. 4LA9-37</p> <p>SN - TK-304 (9015)</p>
824	<p>Combination Building; Rig 825</p> <ul style="list-style-type: none"> ▶ Accumulator, Genset, change room & utility room approximately 8-ft wide x 48-ft long w/ rear & side fold down walkways, exterior lighting, plug board & swing out cable support arm. 	

- ▶ Trailer: 1999 H-Made Model Chassey commercial trailer, tandem axle dual wheel custom built to accommodate combo building w/ wing walks, telescoping lighting, etc. VIN - LJTR01AL041Y5211
CVIP - Sep 2016
License No. 4LA9-39
 - ▶ Genset: Simpson-Maxwell Model 300VS-H4D-67 generator producing 270-kW & 337-kVa powered by Volvo Model TAD124GE 12.1-litre engine rated at approximately 500-hp. Gen - C05E2972
 - ▶ Accumulator: Electronic Control Systems Model 4-6505-0-15 PLC 75-gallon accumulator w/ (4) stations, 180-gallon tank capacity rated at 3,000-psi. Accumulator section also includes Speedaire air compressor. SN - 280505
 - ▶ Change room complete with lockers, bench and table.
 - ▶ Utility room includes bench w/ grinder, fastener storage bins & over head storage shelves.
- 826 Trailer Wellsite Building;** VIN - 2B953H03731004269
- ▶ 2003 BWS Model 53 Commercial trailer, tri-axle dual wheel with fold down access stairs & customized to accommodate wellsite unit. CVIP - Mar 2016
License No. 4LA9-41
 - ▶ Wellsite; 10-ft wide x 48-ft long w/ standard amenities including; bedroom, office, Landry, kitchen, storage room & (2) washrooms.
- *827 Wellsite Building;**
- 2003 Travco Industrial Housing wellsite; 10-ft wide x 40-ft long w/ standard amenities including; bedroom, office, Landry, kitchen, storage room & Ruffneck washroom. SN - WS1240314083
- 828 2012 Skid Mounted Core Shack; Rig 815**
- ▶ 2012 skid mounted elevated core shack complete with (4) hydraulic elevation cylinders, storage basket, (2) access doors, stairs, handrails, utility table, storage cabinets & steam heater.
- 829 Scissor Doghouse w/ Pipe tub; Rig 815**
- ▶ Doghouse: 12-ft x 12-ft skid mounted elevated doghouse w/ lockers, (2) access doors. Knowledge box, storage bench, etc....
 - ▶ Pipe tub: hydraulic operated pipe storage tub complete w/ swing out arms, stabilization jacks & storage bin on end.

830 Pump Building; Rig 815

- ▶ Continental Emsco Model D-375 duplex mud pump w pulsation bottle and 2-in pressure gauge. SN - 131
- ▶ Pump is energized by Detroit Series 60 14.0-litre diesel engine rated at approximately 665-hp. SN - 06R0867347
- ▶ Pump building is also complete w/ Eagle high output single stage air compressor, spare parts, storage compartments & fuel tank.

860 Combination Building;

- ▶ Accumulator / Gen section, change room fuel tank & utility room approximately 8-ft wide x 48-ft long.
- ▶ Genset: Simpson-Maxwell Model 300VS-H4D-67 generator producing 270-kW & 337-kVa powered by Volvo Model TAD1240 GE 12.1-litre engine rated at approximately 500-hp. Gen - C05V3019
Hrs - 29,108
- ▶ Accumulator / Gen section complete with Model D03060-8S (4) station accumulator, small fuel tank, wiring & exhaust vent for genset (no genset in building). SN - 3765
- ▶ Change room equipped with lockers, bench, fastener storage bins, shelving & (2) fuel transfer pumps.
- ▶ Type 1A fuel tank; *expired certification*

Forklifts/Loaders & Transport Buses

* Denotes Not Viewed

Unit No.	Description	Identification Number	
229	Cat Model V40C propane powered forklift w/ 3,700-lb lifting capacity.	SN - 75Y471 Hrs - 6,012	
586	Komatsu Model FG30HT-12 gas powered forklift w/ 6,000-lb lifting capacity.	SN - 556814A Hrs - 5,761	
694	2007 John Deere Model 320 skid steer powered by Model 5024T liquid cooled turbo charged diesel engine rated at approximately 66-hp w/ 1,950-lb operating capacity, 66-in bucket, fork & power brush attachment.	SN - 135318 1,920	Hrs -
846	2012 John Deer 825i XUV Gator	SN - 1M0825GSVCM051678 Hrs - 2,251	
*849	2013 Cat Model 938K Loader complete with pipe grapple and forks.	Hours - N/A	
*850	2013 Cat Model 938K Loaders complete with pipe grapple and forks.	Hours - 2,015	

General Inventory

* Denotes Not Viewed

Unit No.	Description	Identification Number
----------	-------------	-----------------------

(25) Light Towers powered by diesel engine mounted on trailer w/ telescoping light poles.

767,769,773-
776 & 787, 792,
794-799, 801,
803-809 & 812-
814

(13) Storage sea cans w/ spare parts, tools, PPE, coveralls, SCBA etc....

One lot of (20) Rig mats

- ▶ (20) Rig mats w/ boxed-in sides, units; BDC17 through BDC36.

One lot of (43) Rig mats of various sizes

- ▶ 11 - 9'6" X 45' Rig Mats
- ▶ 12 - 9'6" X 30' X 6" Rig Mats
- ▶ 2 - 10' X 45' X 6" LISTER Rig Mats
- ▶ 8 - 10' X 45' X 6" LISTER Rig Mats
- ▶ 9'6" x 30' Rig Mat SN - BDC013
- ▶ 9'6" x 30' Rig Mat SN - BDC014
- ▶ 9'6" x 30' Rig Mat SN - BDC015
- ▶ 9'6" x 30' Rig Mat SN - BDC016
- ▶ (6) 10' X 45' X 6" LISTER Rig Mats

Communication Equipment

- ▶ (11) Mobile Radios
- ▶ (16) Kenwood Model TK-2212K hand held radios
- ▶ (16) Kenwood hand held radios
- ▶ (16) Kenwood TK280K handheld radios
- ▶ (36) Kenwood TK2180K hand held radios
- ▶ (40) 16 Channel HT1000 VHF
- ▶ (5) Midland Radios
- ▶ (9) Mobile Radios
- ▶ Midland radio 170-34B

(1) Lot of Spare Yard Equipment Including:

- ▶ 3-in 5,000-psi choke manifold & gate valves

- ▶ BOP stack including (2) T3 9-in single gate ram preventers w/ nace trim, (2) spools, annular, choke & kill lines. BOP SN - CN170024 Annular - L6720
- ▶ (3) Flare tanks
- ▶ Braden winch
- ▶ Gardner Denver Model FXG 172 3x5 mud pump
- ▶ 5X6 mud pump (*not viewed by appraiser*) SN - 565448
- ▶ Tumble style pipe racks
- ▶ Swaco shale shaker SN - 70211
- ▶ Fuel tanks
- ▶ (6) Type 6 explosive magazines
- ▶ (6) Type 10 explosive magazines
- ▶ (4) Submersible trash pumps
- ▶ (14) 3-in trash pumps
- ▶ (3) Rauch casing spinners
- ▶ (8) Hotsy steamers
- ▶ (4) static diverters (*not viewed by appraiser*)
- ▶ (15) Lombardini engines w/ flange additions (*not viewed by appraiser*)
- ▶ (6) 8-kW Ultralight Lombardini gensets (*not viewed by appraiser*)
- ▶ Mighty Mite Model MM9009 power tong (*not viewed by appraiser*)
- ▶ (4) water pumps (*not viewed by appraiser*)
- ▶ (3) Isuzu gensets
- ▶ 280-bbl cement silo (*not viewed by appraiser*) SN - 33372
- ▶ (6) 7-in elevators (*not viewed by appraiser*)
- ▶ 140-lb auto hammer w/ lift cylinder (*not viewed by appraiser*)
- ▶ (8) 6-in 250-psi firegaurd hoses (*not viewed by appraiser*)
- ▶ (12) aluminum handrails for platforms (*not viewed by appraiser*)
- ▶ (16) Aluminum jack stands (*not viewed by appraiser*)
- ▶ (12) lifeline fall restraints (*not viewed by appraiser*)
- ▶ (4) sets aluminum steps (*not viewed by appraiser*)

This is Exhibit "C" referred to
in the Affidavit #1 of Randall Lau
made before me on September 13, 2019



A Commissioner for taking Affidavits
for British Columbia

CLARK WILSON LLP

Reply to: Christopher J. Ramsay
 Direct Tel: 604.683.3176
 Email: CRamsay@cwilson.com
 File No: 49117-0001

CLARK WILSON
 Barristers & Solicitors
 Trademark Agents
 900-885 West Georgia Street
 Vancouver, BC V6C 3H1 Canada
 T. 604.687.5700 | F. 604.687.6314
 cwilson.com

September 12, 2019

VIA COURIER

Energold Drilling Corp.
 543 Granville St, Suite 1100
 Vancouver, BC V6C 1X8

Borden Ladner Gervais LLP
 Waterfront Centre, 200 Burrard St, #1200
 Vancouver, BC V7X 1T2

Attention: Mr. Frederick Davidson

Dear Sir:

Re: Note Purchase Agreement dated June 15, 2017

We are solicitors for Extract Advisors LLC (the "Agent").

We refer to the note purchase agreement dated June 15, 2017 (as such agreement may have been amended or restated to this date, the "Note Purchase Agreement") among Energold Drilling Corp. (the "Borrower"), each of the guarantors party thereto (collectively, the "Guarantors"), the noteholders from time to time party thereto (collectively, the "Noteholders") and the Agent, as administrative agent for the Noteholders. Capitalized terms used herein and not defined have the meanings ascribed to such terms in the Note Purchase Agreement.

The Borrower is in breach of its obligations under the Note Purchase Agreement, including without limitation its obligation to pay interest due under the Notes pursuant to Section 9.1(a) of the Note Purchase Agreement, which breach constitutes an Event of Default under the Note Purchase Agreement.

On behalf of the Agent, we hereby demand immediate payment, pursuant to the Note Purchase Agreement, of the full amount of the obligations owed by the Borrower:

- (a) the amount representing 110% of the par amount of the Notes as of the date hereof in accordance with Section 9.2(1) of the Note Purchase Agreement, including accrued interest on such amount;
- (b) any default interest and all fees and expenses and other amounts owing as obligations as of the date hereof;
- (c) any further interest accruing on such amounts from and after the date hereof to and including the date of payment.

The Agent reserves all rights to make further demand for payment of any and all additional amounts owing by the Obligor to it and the Noteholders.

We enclose a notice of intention to enforce security pursuant to section 244 of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3 and ask that you sign the acknowledgement and consent attached to this letter and return it to the undersigned immediately.

We also refer to the forbearance agreement dated as of April 24, 2019 (the "**Forbearance Agreement**") among the Borrower, the Guarantors, the Noteholders and the Agent. Pursuant and subject to the terms and conditions set out in the Forbearance Agreement, the Agent and the Noteholders agreed to temporarily forbear from exercising default related rights or remedies against the Borrower or any other Obligor during the Forbearance Period (as defined in the Forbearance Agreement). The Borrower is in breach of its obligations under the Forbearance Agreement, including without limitation its obligation to pay the Deferred Interest (as defined in the Forbearance Agreement) pursuant to Section 3.1(4) of the Forbearance Agreement, which breach constitutes a Forbearance Event of Default under the Forbearance Agreement. Pursuant to Section 7.2 of the Forbearance Agreement, the Agent hereby terminates its agreement to forbear as set forth in Section 3.1 of the Forbearance Agreement.

Yours truly,

CLARK WILSON LLP

Per: 

Christopher J. Ramsay

CJR/ylc

Encl.

ACKNOWLEDGEMENT AND CONSENT

TO: EXTRACT ADVISORS LLC (the "Agent") as administrative agent for the Noteholders (as defined below)

Energold Drilling Corp. (the "Borrower") acknowledges receipt of the attached Notice of Intention to Enforce Security. The Borrower acknowledges its inability to pay the amounts owing under the note purchase agreement dated June 15, 2017 (as such agreement may have been amended or restated to this date, the "Note Purchase Agreement") among the Borrower, the guarantors party thereto, the noteholders from time to time party thereto (the "Noteholders") and the Agent, and consents to the immediate enforcement of the security granted by the Borrower to the Agent for the benefit of the Noteholders.

Dated at _____, this _____, day of _____ 2019.

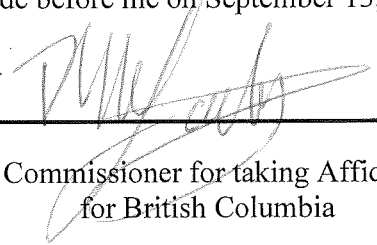
ENERGOLD DRILLING CORP.

By: _____

Name:

Title:

This is Exhibit "D" referred to
in the Affidavit #1 of Randall Lau
made before me on September 13, 2019



A Commissioner for taking Affidavits
for British Columbia

NOTICE OF INTENTION TO ENFORCE SECURITY

(Rule 124)

TO: **Energold Drilling Corp.** (the "Insolvent Person")

TAKE NOTICE THAT:

1. Extract Advisors LLC, the administrative agent for the noteholders, a secured creditor, intends to enforce its security on the Insolvent person's property described below:

All of the property and undertaking of the Insolvent Person now owned or hereafter acquired and all of the property and undertaking in which the Insolvent Person now has or hereafter acquires any interest, pursuant to a security Agreement dated June 15, 2017 as perfected by registration.

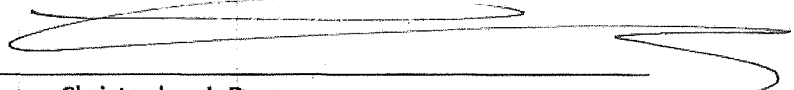
2. The security that is to be enforced is the following:

- (a) all present and after-acquired personal property;
- (b) inventory including goods held for sale, lease or resale, goods furnished or to be furnished to third parties under contracts of lease, consignment or service, goods which are raw materials or work in process, goods used in or procured for packing or shipping, and materials used or consumed in the business of the Insolvent Person;
- (c) equipment, machinery, furniture, fixtures, plant, vehicles and other goods of every kind and description and all licences and other rights and all related records, files, charts, plans, drawings, specifications, manuals and documents;
- (d) accounts due or accruing, including deposit accounts (whether demand, term, cash, chequing, savings or other similar account, and whether or not evidenced by a certificate of deposit, account agreement, passbook or other document) maintained for the benefit of the Insolvent Person by a bank, credit union, trust company or other financial institution, and all other monetary obligations due or accruing to the Insolvent Person;
- (e) money, documents of title, chattel paper, financial assets and investment property;
- (f) securities accounts and all of the credit balances, securities entitlements, other financial assets and items or property (or their value) standing to the credit from time to time in such securities accounts;
- (g) Instruments;
- (h) Securities;
- (i) intangibles including all security interests, goodwill, choses in action, contracts, contract rights, licences and other contractual benefits;

- (j) Intellectual Property including the Registrable Intellectual Property of the Insolvent Person, if any;
 - (k) books, records, files, correspondence, invoices, documents, papers, agreements, computer programs, disks and other repositories of data recording or storage in any form or medium, evidencing or relating to the property described in this section;
 - (l) all substitutions and replacements of and increases, additions and, where applicable, accessions to the property described in (a) through (k) inclusive; and (m) all proceeds in any form derived directly or indirectly from any dealing with all or any part of the property described in (a) through (l) inclusive, including the proceeds of such proceeds.
3. The total amount of indebtedness secured by the security is as follows:
- (a) the amount representing 110% of the par amount of the Notes as of the date hereof in accordance with Section 9.2(1) of the Note Purchase Agreement, including accrued interest on such amount;
 - (b) any default interest and all fees and expenses and other amounts owing as obligations as of the date hereof;
 - (c) any further interest accruing on such amounts from and after the date hereof to and including the date of payment.
4. The secured creditor will not have the right to enforce the security until after the expiry of the 10-day period after this notice is sent unless the insolvent person consents to an earlier enforcement.

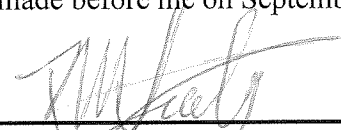
DATED at Vancouver, this 12th day of September, 2019.

Extract Advisors LLC



Name: Christopher J. Ramsay
Title: Solicitor

This is Exhibit "E" referred to
in the Affidavit #1 of Randall Lau
made before me on September 13, 2019



A Commissioner for taking Affidavits
for British Columbia

CLARK WILSON LLP

Reply to: Christopher J. Ramsay
 Direct Tel: 604.643.3176
 Email: CRamsay@cwilson.com
 File No: 49117-0001

CLARK WILSON LLP
 Barristers & Solicitors
 Trademark Agents
 900-885 West Georgia Street
 Vancouver, BC V6C 3H1 Canada
 T. 604.687 5700 | F. 604.687 6314
 cwilson.com

September 12, 2019

VIA COURIER AND E-MAIL

Cros-Man Direct Underground Ltd.
 Bertram Drilling Corp.
 OmniTerra International Drilling Inc.
 Energold Drilling (EMEA) Limited
 Energold de Mexico, S.A. de C.V.
 EGD Services Ltd.
 Bertram Drilling, Inc.
 E Global Drilling Corp.
 Dando Drilling International Limited

c/o Borden Ladner Gervais LLP
 Waterfront Centre, 200 Burrard St, #1200
 Vancouver, BC V7X 1T2

c/o 543 Granville St, Suite 1100
 Vancouver, BC V6C 1X8

Dear Sirs:

Re: Note Purchase Agreement dated June 15, 2017 and Guarantee dated June 15, 2017 in favour of Extract Advisors LLC (the "Agent")

We are solicitors for the Agent. We refer to the note purchase agreement dated June 15, 2017 (as such agreement may have been amended or restated to this date, the "**Note Purchase Agreement**") among Energold Drilling Corp. (the "**Borrower**"), each of the guarantors (collectively, the "**Guarantors**"), the noteholders from time to time party thereto (collectively, the "**Noteholders**") and the Agent, as administrative agent for the Noteholders and an unlimited guarantee given by each of you guaranteeing the obligations of the Borrower under the Note Purchase Agreement. Capitalized terms used herein and not defined have the meanings ascribed to such terms in the Note Purchase Agreement.

The Borrower is in breach of its obligations under the Note Purchase Agreement, including without limitation its obligation to pay interest due under the Notes pursuant to Section 9.1(a) of the Note Purchase Agreement, which breach constitutes an Event of Default under the Note Purchase Agreement.

On behalf of the Agent, we hereby demand immediate payment from you, pursuant to the Guarantee, of the full amount of the obligations owed by the Borrower:

- (a) the amount representing 110% of the par amount of the Notes as of the date hereof in accordance with Section 9.2(1) of the Note Purchase Agreement, including accrued interest on such amount;

- (b) any default interest and all fees and expenses and other amounts owing as obligations as of the date hereof;
- (c) any further interest accruing on such amounts from and after the date hereof to and including the date of payment.

The Agent reserves all rights to make further demand for payment of any and all additional amounts owing by the Guarantors.

We enclose a notice of intention to enforce security pursuant to section 244 of the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c. B-3.

We also refer to the forbearance agreement dated as of April 24, 2019 (the "**Forbearance Agreement**") among the Borrower, the Guarantors, the Noteholders and the Agent. Pursuant and subject to the terms and conditions set out in the Forbearance Agreement, the Agent and the Noteholders agreed to temporarily forbear from exercising default related rights or remedies against the Borrower or any other Obligor during the Forbearance Period (as defined in the Forbearance Agreement). The Borrower is in breach of its obligations under the Forbearance Agreement, including without limitation its obligation to pay the Deferred Interest (as defined in the Forbearance Agreement) pursuant to Section 3.1(4) of the Forbearance Agreement, which breach constitutes a Forbearance Event of Default under the Forbearance Agreement. Pursuant to Section 7.2 of the Forbearance Agreement, the Agent hereby terminates its agreement to forbear as set forth in Section 3.1 of the Forbearance Agreement.

We enclose a copy of the demand letter and Notice s.244 addressed to the Borrower for your review.

Yours truly,

CLARK WILSON LLP

Per: 

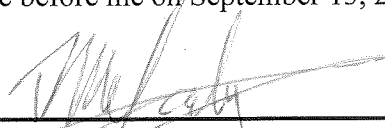
Christopher J. Ramsay

CJR/ylc

Encl.

cc: Client

This is Exhibit "F" referred to
in the Affidavit #1 of Randall Lau
made before me on September 13, 2019



A Commissioner for taking Affidavits
for British Columbia

NOTICE OF INTENTION TO ENFORCE SECURITY

(Rule 124)

TO: Cros-Man Direct Underground Ltd., EGD Services Ltd., Bertram Drilling Corp., Bertram Drilling, Inc., OmniTerra International Drilling Inc., E Global Drilling Corp., Energold Drilling (EMEA) Limited, and Dando Drilling International Ltd. (collectively, the "Insolvent Persons")

TAKE NOTICE THAT:

1. Extract Advisors LLC, the administrative agent for the noteholders, a secured creditor, intends to enforce its security on the insolvent persons' property described below:

All of the property and undertaking of the Insolvent Persons now owned or hereafter acquired and all of the property and undertaking in which the Insolvent Persons now have or hereafter acquires any interest pursuant to a security Agreement dated June 15, 2017 as perfected by registration.

2. The security that is to be enforced is the following:

- (a) all present and after-acquired personal property;
- (b) inventory including goods held for sale, lease or resale, goods furnished or to be furnished to third parties under contracts of lease, consignment or service, goods which are raw materials or work in process, goods used in or procured for packing or shipping, and materials used or consumed in the business of the Insolvent Persons;
- (c) equipment, machinery, furniture, fixtures, plant, vehicles and other goods of every kind and description and all licences and other rights and all related records, files, charts, plans, drawings, specifications, manuals and documents;
- (d) accounts due or accruing, including deposit accounts (whether demand, term, cash, chequing, savings or other similar account, and whether or not evidenced by a certificate of deposit, account agreement, passbook or other document) maintained for the benefit of the Insolvent Persons by a bank, credit union, trust company or other financial institution, and all other monetary obligations due or accruing to the Insolvent Persons;
- (e) money, documents of title, chattel paper, financial assets and investment property;
- (f) securities accounts and all of the credit balances, securities entitlements, other financial assets and items or property (or their value) standing to the credit from time to time in such securities accounts;
- (g) Instruments;
- (h) Securities;

- (i) intangibles including all security interests, goodwill, choses in action, contracts, contract rights, licences and other contractual benefits;
 - (j) Intellectual Property including the Registrable Intellectual Property of the Insolvent Persons, if any;
 - (k) books, records, files, correspondence, invoices, documents, papers, agreements, computer programs, disks and other repositories of data recording or storage in any form or medium, evidencing or relating to the property described in this section;
 - (l) all substitutions and replacements of and increases, additions and, where applicable, accessions to the property described in (a) through (k) inclusive; and (m) all proceeds in any form derived directly or indirectly from any dealing with all or any part of the property described in (a) through (l) inclusive, including the proceeds of such proceeds.
3. The total amount of indebtedness secured by the security is as follows:
- (a) the amount representing 110% of the par amount of the Notes as of the date hereof in accordance with Section 9.2(1) of the Note Purchase Agreement, including accrued interest on such amount;
 - (b) any default interest and all fees and expenses and other amounts owing as obligations as of the date hereof;
 - (c) any further interest accruing on such amounts from and after the date hereof to and including the date of payment.
4. The secured creditor will not have the right to enforce the security until after the expiry of the 10-day period after this notice is sent unless the insolvent person consents to an earlier enforcement.

DATED at Vancouver, this 12th day of September, 2019.

Extract Advisors LLC



Name: Christopher J. Ramsay
Title: Solicitor

No. S1910194
Vancouver Registry

IN THE SUPREME COURT OF BRITISH COLUMBIA

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*,
R.S.C. 1985, c. C-36, AS AMENDED

AND

IN THE MATTER OF THE *BUSINESS CORPORATIONS ACT*, S.B.C. 2002, c.57

AND

IN THE MATTER OF ENERGO LD DRILLING CORP., CROS-MAN DIRECT
UNDERGROUND LTD., EGD SERVICES LTD., BERTRAM DRILLING
CORP., AND OMNITERRA INTERNATIONAL DRILLING INC.

PETITIONERS

AFFIDAVIT #1 OF RANDALL LAU

BORDEN LADNER GERVAIS LLP
1200 Waterfront Centre
200 Burrard Street
P.O. Box 48600
Vancouver, BC V7X 1T2
Telephone: (604) 632-3544
Attn: Lisa Hiebert
Email: lhiebert@blg.com
File: 035456/000004